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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 - NM OCC
1 - Houston - W. L. Boone
1 - Midland
1 - File

5a. Indicate Type of Lease
State ☐ Pool ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name H. M. Fields	
2. Name of Operator Getty Oil Company		9. Well No. 1	
3. Address of Operator Box 249, Hobbs, New Mexico		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>4</u> TWP. <u>13S</u> RGE. <u>38E</u> NMPM		12. County Lea	
15. Date Spudded 5-9-70	16. Date T.D. Reached 6-5-70	17. Date Compl. (Ready to Prod.) P & A	18. Elevations (DF, RKB, RT, GR, etc.) 3815.6 GR
20. Total Depth 10,500'	21. Plug Back T.D. Surface	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools All Cable Tools None
24. Producing Interval(s), of this completion - Top, Bottom, Name None			25. Was Directional Survey Made
26. Type Electric and Other Logs Run Schlumberger Dual Ind.-Laterolog, Microlog, Sonic - Gamma Ray			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8	48	409	17-1/2
8-5/8	24 & 32	4573	11
CEMENTING RECORD		AMOUNT PULLED	
500 sacks		None	
1150 sacks		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
	None		
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		None	
33. PRODUCTION			
Date First Production None	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
			Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments Deviation survey & electric logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Original Signed By C. L. WADE SIGNED _____ TITLE Area Supt. DATE 6-10-70			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates 3133
T. 7 Rivers _____
T. Queen 3907
T. Grayburg _____
T. San Andres 4554
T. Glorieta 6009
T. Paddock _____
T. Blinebry _____
T. Tubb 7260
T. Drinkard _____
T. Abo 7962
T. Wolfcamp 9115
T. Penn. 9752
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. Rustler 2261
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	346	346	Surface shells & red bed				
346	2214	1868	Red bed				
2214	2410	196	Anhy, red beds, & salt				
4220	4356	136	Anhy. & gyp				
4356	4534	178	Anhy.				
4534	4575	41	Anhy. & dolo.				
4575	5212	637	Dolo. & lime				
5212	5290	78	Dolo. & shale				
5290	6019	729	Dolo. & lime				
6019	6133	114	Lime, shale, w/trace sand				
6133	6509	376	Lime and dolo.				
6509	6633	124	Lime and shale				
6633	6895	262	Lime and dolo				
6895	7051	156	Lime and shale				
7051	7178	127	Lime & dolo.				
7178	7227	49	Lime & shale				
7227	7360	133	Lime, shale & sand				
7360	8440	1080	Lime and shale				
8440	8570	130	Dolo. and anhy.				
8570	8990	420	Lime & shale				
8990	9826	836	Dolomite				
9826	9961	135	Lime				
9961	10041	80	Dolo. & lime				
10041	10063	22	Dolomite				
10063	10358	295	Lime & dolo.				
10358	10423	65	Lime				
10423	10500	77	Lime & dolo.				

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