

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. K-3013 V-779	
7. Unit Agreement Name	
8. Farm or Lease Name New Mexico 86 State	
9. Well No. 1	
10. Field and Pool, or Wildcat Tres Papalotes Penn	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Dwight A. Tipton
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4125 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <u>Perf Additional Pay & Acidize</u> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to move retrievable bridge plug from 9800 to 10,300. Perf 10,020 to 10,030 with 2 shots per foot & treat with 1,000 gallons 15% acid. Swab load and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna Wells TITLE Agent DATE 3/3/87

APPROVED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE _____ DATE MAR 4 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 4 1987

OCD

HOBBS OFFICE