

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3013	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Dwight A. Tipton		8. Farm or Lease Name New Mexico 86 State	
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241		9. Well No. 1	
4. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>14S</u> RANGE <u>31E</u> N.M.P.M.		10. Field and Pool, or WHdcat Tres Papalotes Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 4125 DF		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Squeeze Casing Leak</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work began 7-28-86. Found casing leak at 7600. Attempt to pump thru leak, rate too small to squeeze. Shot 2 squeeze holes at 7600. Set retrievable bridge plug at 9990 and cement retainer at 7400, squeezed with 400 sacks Hoco lite and 100 sacks class C cement. Maximum pressure 1800#. WOC 36 hours. Drilled out cement retainer and cement to 7600. Test casing with 1000# for 10 minutes, test O.K. Clean out to bridge plug and pull same. Ran rods & pump. Pump load water. 9-9-86 pump 12 bbls oil, 79 bbls water, 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wendell Sells TITLE Agent DATE 9-10-86

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT 1 SUPERVISOR TITLE  DATE SEP 11 1986  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 10 1986

CCC  
HOBBS OFFICE