ENC	STATE OF NEW MEXICO RGY AND MINEBALS DEPARTMENT DISTRIBUTION EARLATE TILE	DIL CONSERVA P. O. BO ATT SANTA FE, NEW			Form C-104 Revised 10-1-78	
	TRANSPORTER DIL AND					
1.	OPERATON AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	Gil-Mc Oil Corporation					
	c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240					
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:					
	Recompletion Oil X Dry Gas Effective 9/1/80 Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name		<u></u>			
	and address of previous owner			· · · · · · · · · · · · · · · · · · ·		
IJ.	DESCRIPTION OF WELL AND I Lease Name NM 86 State	LEASE Well No. Pool Name, Including Fo 1 Tres Papalote	_	of Lease , Foderal or Foo State	K-3013	
	Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West					
	Line of Section 33 Tow	mship 14S Range	34E , NMPM,	Lea	County	
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	to a second s	ha can/1	
	Nome of Authorized Transporter of Cit The Permian Corpore	C Condensate	P. 0. Box 1183. Ho	ch approved copy of this form is to puston, Texas 77001		
	Name of Authorized Transporter of Cas	inghead Gas 🔏 or Dry Gas 🗍	1	ch approved copy of this form is to fidland, Texas 79701	be sent)	
	Tipperary Resources If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connectes? Yes	When 11/7/70		
	give location of tanks.	that from any other lease or pool,				
IV.	COMPLETION DATA	Oil Well Gas Well			v. Diff. Resty	
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.) 	
	-	Yame of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEM	ENT	
		1				
¥.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Fice, per	p, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas - MCF		
	GAS WELL	Longth of Test	Bbls. Condensate AMST	Gravity of Condensale		
	Actual Fred. Toot-MCF/D		Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pirot, back pr.)	Tubing Presew • (Shut-18)				
VĮ.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oli Conservation Division have been complete with and that the information given above is true and complete to the beat of my knowledge and bellef. ONG: EGRED BY: DOWNA_HOUSE (Signature) Agent			$ P \overset{dervation}{2} \overset{division}{1980} $		
			APPROVED Giored St			
			BY Jerry Series Dist 1 Sups			
			This form is to be filed in compliance with RULE 1104.			
			If this is a request for allowable for a newly drilled or deependent well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All arctions of this form must be filled out completely for silow-			
	(<i>či</i>) 9/19	(a)	able on new and recompleted wells,			
	(Date)		Fill out only Sections 1, 11, 111, and the such change of condition. well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			

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