

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
|------------------------|-------------|
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| SANTA FE | |
| FILE | |
| U.S.O.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | NATURAL GAS |
| OPERATOR | |
| PRODUCTION OFFICE | |
| Operator | |

Gil-Mc Oil Corporation

Address
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

| | | | | |
|---------------------|-------------------------------------|---------------------------|-------------------------------------|------------------------|
| New Well | <input type="checkbox"/> | Change in Transporter of: | | Other (Please explain) |
| Recompletion | <input type="checkbox"/> | Oil | <input checked="" type="checkbox"/> | Effective 8/1/80 |
| Change in Ownership | <input checked="" type="checkbox"/> | Casinghead Gas | <input type="checkbox"/> | |
| | | Dry Gas | <input type="checkbox"/> | |
| | | Condensate | <input type="checkbox"/> | |

If change of ownership give name and address of previous owner Enserch Exploration, Inc., P. O. Box 4815, Midland, TX 79701

DESCRIPTION OF WELL AND LEASE

| | | | | |
|-----------------|----------|---|-----------------------------|------------------|
| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease | Lease No. |
| N. M. 86 State | 1 | Tres Papalotes (Penn) | State, Federal or Fee State | K-3013 |
| Location | | | | |
| Unit Letter | F | 1980 Feet From The North Line and 1980 Feet From The West | | |
| Line of Section | 33 | Township 14S | Range 34E | NMPM, Lea County |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|------|------|------|----------------------------|---------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Summa Energy Corporation | P. O. Box 763, Hobbs, NM 88240 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Tipperary Resources Corporation | 500 W. Illinois, Midland, TX 79701 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
| | J | 28 | 14S | 34E | Yes | 11/7/70 |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

| | | | | | | | | |
|--------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|--------------|---------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Rest'y. | Diff. Rest'y. |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | | | |
| Perforations | | | | | Depth Casing Shoe | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

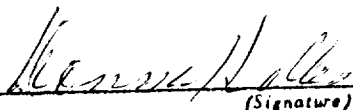
| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Agent

(Title)

7/17/80

(Date)

OIL CONSERVATION DIVISION

JUL 18 1980

APPROVED _____, 19 _____

BY _____
Orig. Signed by
Jerry Sexton

TITLE _____
Dist 1, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.