

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>5. State Oil & Gas Lease No. K-3013</p>
<p>2. Name of Operator Lone Star Producing Company</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator Box 4815, Midland, Texas 79701</p>		<p>8. Farm or Lease Name N. M. (86) State</p>
<p>4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 14-S RANGE 34-E NMPM.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4112.2' Ground</p>		<p>10. Field and Pool, or Wildcat Tres Papalotes (Penn)</p>
<p>12. County Lea</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Acid Treatment <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 15, 1970:

Treated perforations 10,402'-477' with 8000 gallons of 20% GRA acid. Used 40 sealer balls and 100# of rock salt as diverting agents. Well treated at an average pressure of 2200 psi at 4 barrels per minute.

Preparing to conduct potential test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. Ramsey* TITLE Dist. Prod. Superintendent DATE June 17, 1970

APPROVED BY *J. D. Ramsey* TITLE JUN 22 1970 SUPERVISOR DISTRICT

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 19 1970

OIL CONSERVATION COMM.
HOUSTON, N. C.