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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-3013</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Lone Star Producing Company</b>	8. Farm or Lease Name <b>N. M. (86) State</b>
3. Address of Operator <b>Box 4815, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>33</b> TOWNSHIP <b>14 S</b> RANGE <b>34 E</b> NMPM.	10. Field and Pool, or Wildcat <b>Tres Papalotes (Penn)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4112.2' Ground</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Completion Operations</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Completion operations resumed June 5, 1970:**

- 1 - Perforated 5-1/2" casing, two holes per foot, at 10,402'-409', 10,447'-460' and 10,472'-477'.
- 2 - Ran bridge plug and treating packer on the 2-3/8" tubing. Treated perforations 10,447'-477' with 750 gallons of 15% MCA acid. Treated 2.5 barrels per minute at 4300 psi. Shut in pressure in 3 minutes was zero.
- 3 - Reset bridge plug and treating packer then treated perforations 10,402'-409' with 500 gallons of 15% MCA acid. Treated 2.5 barrels per minute at 4200 psi. Shut in pressure in 7 minutes was zero.
- 4 - Pulled bridge plug and treating packer from well.
- 5 - Ran Baker Model "R" production packer on 2-3/8" tubing, set packer at 10,398'. Made 3 runs with 2" tubing swab and well began flowing.
- 6 - Flowed 9 hours to test tank to clean well. Flowed 180 barrels oil and 38 barrels load and spent acid water in 9 hours. Shut well in for storage.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. B. Watson</u>	TITLE <u>Asst. Dist. Prod. Supt.</u>	DATE <u>June 9, 1970</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>JUN 11 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		