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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3013

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Lone Star Producing Company	8. Farm or Lease Name N. M. (86) State
3. Address of Operator Box 4815, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 14 S RANGE 34 E NMPM.	10. Field and Pool, or Wildcat Tres Papalotes (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4112.2' Ground	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion Operations

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations began June 1, 1970

- 1 - Ran Micro-Seismogram Bond Log. Perforated 5-1/2" casing (Saunders Lime) 2 holes per foot from 10,516'-530'. Ran 2" tubing and test packer to 10,445'. Swabbed well down with no show of oil or gas.
- 2 - Spotted 500 gallons of 15% MCA acid over perforations. Treated at 4800 psi with vacuum on tubing in 5 minutes.
- 3 - Swabbed 159 barrels salt water with trace of oil to test tank in 9 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Watson TITLE Asst. Dist. Prod. Supt. DATE June 9, 1970

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE JUN 11 1970

CONDITIONS OF APPROVAL, IF ANY:



LTR



Job separation sheet

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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 4, 1970, set Halliburton cement retainer in 5-1/2" casing, on wire line, at 10,510'. Squeezed off perforations at 10,516' to 10,530' with 20 sacks of Class H Neat cement at 5500 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>E. J. Vitalone</i></u>	TITLE Asst. Dist. Prod. Supt.	DATE June 9, 1970
APPROVED BY <u><i>[Signature]</i></u>	TITLE FOR DISTRICT	DATE JUN 11 1970
CONDITIONS OF APPROVAL, IF ANY:		