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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-3013

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Lone Star Producing Company	8. Farm or Lease Name N. M. (86) State
3. Address of Operator Box 4815, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 14-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Tres Papalotes (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4112.2' Ground	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a total depth of 10,596' and ran Schlumberger Neutron Porosity Log and Dual Induction Laterolog.
Set 5-1/2" casing at 10,594' and cemented with 460 sacks of Class "H" with 11# salt per sack and 1% CFR-2 added. Calculated top of cement at 9400'. Pipe tested to 1800 psi for 30 minutes. Test O.K. Pipe cemented at 6:00 P.M., 5-25-70. Size, quantity and description of casing as follows:

4064' - 5-1/2" O.D., 17#, N-80
2627' - 5-1/2" O.D., 17#, K-55
3889' - 5-1/2" O.D., 15.50#, K-55

Anticipate completion operations will start May 31, 1970.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. Ramsey* TITLE Dist. Prod. Superintendent DATE June 1, 1970
APPROVED BY *Joe Kamey* TITLE SUPERVISOR DISTRICT DATE JUN 3 1970
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 2 1970

OIL CONSERVATION COMM
HOBBS, N. M.