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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Lone Star Producing Company	5. State Oil & Gas Lease No. E-3013
3. Address of Operator Box 4815, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 14 S RANGE 34 E NMPM.	8. Farm or Lease Name N. M. (86) State
	9. Well No. 1
	10. Field and Pool, or Wildcat Tres Papalotes
15. Elevation (Show whether DF, RT, GR, etc.) 4112.2' Ground	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moran Oil Producing and Drilling Company spudded 17-1/2" surface hole at 9:00 A.M., May 1, 1970. 13-3/8" O.D., 48#, H-40 casing was set at 415', cemented with 450 sacks of Class "H" cement with 2% calcium chloride. Cement circulated. Waited on cement 18 hours. Tested 13-3/8" O.D. casing and BOP equipment to 800 psi water pressure for 30 minutes with no pressure loss.

Resumed drilling 11" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Ramsey TITLE Dist. Prod. Superintendent DATE May 5, 1970
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAY 11 1970
CONDITIONS OF APPROVAL, IF ANY: