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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

L-110

7. Unit Agreement Name

8. Farm or Lease Name

State "36"

9. Well No.

2

10. Field and Pool, or Wildcat

Unders Baum (Upper Penn)

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Coastal States Gas Producing Company

3. Address of Operator

P. O. Box 235, Midland, Texas 79701

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROMTHE West LINE OF SEC. 36 TWP. 13S RGE. 32E NMPM

15. Date Spudded

5-4-70

16. Date T.D. Reached

5-30-70

17. Date Compl. (Ready to Prod.)

6-15-70

18. Elevations (DF, RKB, RT, GR, etc.)

4292.6' GR

19. Elev. Casinghead

20. Total Depth

9950'

21. Plug Back T.D.

9904'

22. If Multiple Compl., How Many

--

23. Intervals Drilled By

Rotary Tools

Cable Tools

Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name

9808-48' Upper Penn

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Dual Induction-Laterolog, SW Neutron Porosity, Microlog, GR-Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE

WEIGHT LB./FT.

DEPTH SET

HOLE SIZE

CEMENTING RECORD

AMOUNT PULLED

13-3/8"

48#

365'

17-1/2"

350 sxs Class "H"

None

8-5/8"

24# & 32#

4,050'

11"

300 sxs Class "C"

None

5-1/2"

17#

9,950'

7-7/8"

200 sxs Class "C"

None

29. LINER RECORD

30. TUBING RECORD

SIZE

TOP

BOTTOM

SACKS CEMENT

SCREEN

SIZE

DEPTH SET

PACKER SET

2-3/8"

9800'

9743'

31. Perforation Record (Interval, size and number)

9808-30' (1/JSPF - 1/2")

9835-48' (1/JSPF - 1/2")

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

9808-9848

500 gal 28%, 2500 gal 15%,
3000 gal 3%

33. PRODUCTION

Date First Production

6-12-70

Production Method (Flowing, gas lift, pumping - Size and type pump)

Hyd. Pump (Kobe 4 x 2-3/8 x 2-3/8)

Well Status (Prod. or Shut-in)

Producing

Date of Test

6-15-70

Hours Tested

24

Choke Size

--

Prod'n. For Test Period

215

Oil - Bbl.

Gas - MCF

220

Water - Bbl.

1,027

Gas-Oil Ratio

1,020

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

215

Oil - Bbl.

Gas - MCF

220

Water - Bbl.

1,027

Oil Gravity - API (Corr.)

42

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, fuel

Test Witnessed By

35. List of Attachments

C-104, C-123, Deviation Survey, Dual Induction Laterolog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Division Production Manager DATE 6-16-70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1620'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2535'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3937'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6880'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7615'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8967'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9804'</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1620	1620	Cretaceous				
1620	2535	915	Rustler & Salado				
2535	3937	1402	Whitehorse Group				
3937	6880	2943	San Andres				
6880	7615	735	Tubb				
7615	8967	1352	Abo				
8967	9804	837	Wolfcamp				
9804	TD		Cisco				

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OIL CONSERVATION COMM.