ET FROM TH	t Wear T, etc.) SIZE OF 13 8	21A. Kind	ATED 1980 ATED 1980 NE OF SEC. 36 A Status Plug. Bor A Status	TWP. 138 TWP. 138 19. Proposed I 10, 200 nd 21B. Drilling C Noren DF: G AND CEMENT PR FOOT SETTING 351	RGE. 3 Depth 1 Contractor Contractor COGRAM COGRAM	SACKS OF	Undes 12. County Les 2. Approx 22. Approx Upon	A Pool, or Wildcart Mar Boum U. Per 20. Rotary or C.T. Rotary . Date Work will start Approval EST. TOP Circ. 3000 8850
ET FROM TH	t Ver T, etc.) SIZE OF 13	21A. Kind Bla CASING 3/8	NE OF SEC. 36 NE OF SEC. 36 L & Status Plug. Bor I & Status Plug. Bor I & Status Plug. Bor MEIGHT PER F LB	TWP. 138 TWP. 138 19. Proposed I 10, 200 nd 21B. Drilling C Noren DF: G AND CEMENT PR FOOT SETTING 351	RGE. 3 Depth 11 Contractor Contractor COGRAM COGRAM	9A. Formation	Indes 12. County Les Penn. 22. Approx Upon CEMENT 50	20. Rotary or C.T. Rotary . Date Work will start Approval EST. TOP
ET FROM TH	► Ver T, etc.) SIZE OF	21A. Kind Ela CASING	ATED 1902	TWP. 138 TWP. 138 19, Proposed I 10, 200 nd 21B. Drilling (Noren Dr: G AND CEMENT PR	RGE. 3 Depth 11 Contractor Contractor COGRAM COGRAM	9A. Formation Upper	Indes 12. County Les Penn. 22. Approx Upon CEMENT	20. Rotary or C.T. Rotary . Date Work will start Approval EST. TOP
ET FROM TH		21A. Kind	VE OF SEC. 36	TWP. 138 TWP. 138 19. Proposed I 10, 200 nd 21B. Drilling O Noren Dr. G AND CEMENT PR	RGE. 3 Depth 1 Contractor illing (ROGRAM	9A. Formation	Undes 12. County Les 2. Approx 22. Approx Upon	20. Rotary or C.T. Rotary . Date Work will start Approval
ET FROM TH		Line Line Line Line Line Line Line Line	AFED 1902	TWP. 138 19. Proposed I 10, 200 nd 21B. Drilling (RGE. 3 Depth 11 Contractor	9A. Formation	Index. 12. County Les Penn. 22. Approx	20. Rotary or C.T. Rotary . Date Work will start
ET FROM TH		Line Line Line Line Line Line Line Line	AFED 1902	TWP. 138 19. Proposed I 10, 200 nd 21B. Drilling (RGE. 3 Depth 11 Contractor	9A. Formation	Index. 12. County Les Penn. 22. Approx	20. Rotary or C.T. Rotary . Date Work will start
ET FROM TH			NE OF SEC. 36	TWP. 138 19. Proposed I 10.200	RGE. 3	9A. Formation	Undes 12. County Les Panne	20. Rotary or C.T.
IT LETTER	F	Loc	CATED	TWP: 138			Undes. 12. County	Mer Barro II. Per
IT LETTER	F	Loc	CATED	PEET PROM THE			Undes. 12. County	Mer Barro II. Per
IT LETTER	F	Loc	CATED	FEET FROM THE			Undes.	
IT LETTER	F	Loc	CATED	FEET FROM THE			Undes.	
IT LETTER	F	Loc	CATED	FEET FROM THE			Undes.	
IT LETTER	F	Loc	CATED	FEET FROM THE				
ta & Gi It Letter	s Repo: F	rta, Bo	x 763, Hobb	FEET FROM THE	coNo	eth line		
ta & G	s Repo	rts, Bo	x 763, Hobb	s, New Mexi	co			
.			- P (0, 11-1)	- N M- 1				
						I	10. Field on	d Pool, or Wildcat
B Gas)	Produci	ng Com	Dany				2	
		-					9. Well No.	
	отне	R		SINGLE ZONE	MULT	ZONE	State 3	6
LL 📥]							8, Farm or Le	ease Name
					PLUC P			
			within the last a				7. Unit Agree	ement Name
		OT TIM		EN OR PLUG	ЗАСК			
]							<u> </u>
						ļ		_
						ŀ		
							_	
						_		
		NEW	MEXICO OIL CO	NSERVATION CO	OMMISSION			· 4
	LL	LL			CATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG E	CATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	NEW MEXICO OIL CONSERVATION COMMISSION CATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK LL	CATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK CATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK LL DEEPEN DEEPEN PLUG BACK 8, Farm or L SINGLE ZONE SINGLE ZONE SINGLE SINGL

11	8 5/8	21.4 & 324
7 7/8	5 1/2	17#
AFPROVAL VAL	D	

POR 90 DAYS UNLESS DRILLING COMMENCED,

ø

EXPIRES July 30, 1970



MAY 1 1970

OIL CONSERVATION COMM. HOBBS, N. M.

THE COMMISSION MUST BE NOTIFIED " 24 HOURS PRIOR TO RUNNING 13 CASING.

.....

IN A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true as Signed Upuna Uples	nd complete to the best of my knowledge and belief. Agent Title	4/30/70
(This space for State Use) APPROVED BY John W. Runy		MAY 1 Sut
CONDITIONS OF APPROVAL, IF ANY:	TITLE Geologia	DATE

RECEIVED

.

÷

,

MAY 1 1970

MMAD EXCLUSION 1192000 (BE)

بني ب NEW MEXICO OIL CONSERVATION COMPANIES

Porm C-102 Supersedes C-128 Effective 1-1-65

		All distances must be fro	n the outer boundaries o	f the Section.	
Operator COASTAL	STATES GAS PI	I	STATE 36		Well No. 2
Unit Letter	Section 36	Township 13 SOUTH	Range 32 EAST	County LEA	
Actual Footage Loc 1980		RTH line and	1980	et from the WEST	line
Ground Level Elev: 4292.6	Producing For	mation F	indes. Sorth B		Dedicated Acreage;
1. Outline th		ted to the subject well		or hachure marks on t	
interest a	nd royalty).		۵.		thereof (both as to working
	ommunitization, v	ifferent ownership is de initization, force-pooling newer is "yes," type of	5. etc?	, have the interests o	f all owners been consoli-
If answer				ctually been consolid	ated. (Use reverse side of
No allowal	ole will be assign	ed to the well until all i or until a non-standard	aterests have been unit, eliminating su	consolidated (by con ch interests, has been	amunitization, unitization, a approved by the Commis-
ſ					CERTIFICATION
				tained h	certify that the information con- train is true and complete to the ty knowledge and beljef,
·	++				ina Valles
	980 '			Position Company	States Ges Prei.So.
				Date	
,			ENGINEER & CA	notes of	this plat was plotted from field actual surveys made by me or up 1070 n, and that the same
	↓ ↓ · · · · · · · · · · · · · · · · · ·		ATC MEXICO	OIL COMSERN	MATION COMM.
					30, 1970 Professional Engineer
	i l		 	Certificate	m W West
0 330 060 1	90 1320 1650 198	2310 2640 2000	1 800 1000	100 0 O	