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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-3691

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Salt Water Disposal	7. Unit Agreement Name
2. Name of Operator Lone Star Producing Company	8. Farm or Lease Name N. M. (83) State
3. Address of Operator P. O. Box 4815, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER J , 2086 FEET FROM THE South LINE AND 2086 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 14 S RANGE 34 E NMPM.	10. Field and Pool, or Wildcat Tres Papalotes
15. Elevation (Show whether DF, RT, GR, etc.) 4115' Ground	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Complete as SWD Well** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Salt water disposal well completion procedure:

1. Drilled surface plug and cleaned out 8-5/8" casing to cement plug at 4490'. Tested 8-5/8" casing to 1500# for 30 minutes with no pressure loss.
2. Drilled plug from 4490' to 4590' and cleaned out 7-7/8" open hole to cement plug at 5890'.
3. Ran and set Otis Perma-Latch Production Packer on 2-3/8" O.D. interior coated tubing, set at 4400'.
4. Treated formation through 2-3/8" tubing from bottom of 8-5/8" casing at 4540' to 5890' in open hole with 1500 gallons 15% acid. Established injection rate of 3/4 BPM on vacuum.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.F. Lyle - J.F. Lyle TITLE Dist. Prod. Supt. DATE July 10, 1974

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE
CONDITIONS OF APPROVAL, IF ANY