NO. OF COPIES RECEIVED					
DISTRIBUTION	NEW MEXICO OIL CONSE	RVATION COMMISSIO	N F	orm C-101 evised 1-1-65	
SANTA FE				A. Indicate T	vne of Legse
FILE			1	STATE	
U.S.G.S.					Gas Lease No.
LAND OFFICE				L-3691	
OPERATOR			k	iiiiii	mmmm
APPLICATION FOR PER	RMIT TO DRILL, DEEPEN,	OR PLUG BACK	`	7. Unit Agreen	nent Name
la. Type of Work				,	
B. Type of Weil	DEEPEN	PLUG	ВАСК	8. Farm or Lea	ise Name
b. Type of Well			LTIPLE		83) State
OIL GAS OTHE	R Salt Water Disposa		ZONE	9. Well No.	OJ/ JUAVE
2. Name of Operator				9. Weil 140.	
Lone Star Producing Compan	У				Pool, or Wildcat
3. Address of Operator	3				
P. O. Box 4815, Midland, T	exas 79701			Tres Pap	
4. Location of Well UNIT LETTER		FEET FROM THE Sout	hLINE		
UNIT LETTER			, _		
AND 2086 FEET FROM THE EAS	st LINE OF SEC. 33	TWP. 145 RGE. 3	4E NMPM	111111	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>
				12. County	
(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)			///////	Lea	<i>HHHHH</i>
$\chi = 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1$			///////	111111	20. Rotary or C.T.
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		19. Proposed Depth	19A. Formation		
AIIIIIIIIIIIIIIIIIIIIIIA		5890'	San Andr		Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor			Date Work will start
4115' Ground	n File State N.M.	Pool Compan	y	1pril	30, 1974
23.		ID OFWENT DROODAN			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	13-3/8" (in hole	101	4061	150 sx.Class C	Circulated
17-1/2"	8-5/8"(in hole)			400 sx. litewate	910' (est.)
<u> 11" </u>	0-5/0"(11 hote)	2.49 0 249		& 10C sx.Class	
					ł

We propose to drill cement plugs out of 3-5/8" casing at surface and at h490' to a total depth of 5890'. Displace mud from bore of hole to depth of 5890'. Acidize San Andres zone open hole from 4540' to 5890' with 1500 gals. for the purpose of salt water disposal for the N. M. (80), (86) and (87) State No. 1 wells. This well has 13-3/8" surface casing and 8-5/8" casing in place. 13-3/8" circulated with cement and estimated top of cement behind 8-5/8" at 910' below surface. An Otis Perma-Latch production packer will be set at h400'. A string of 2-3/8" OD interior plastic coated tubing will be used to inject through.

hereby certify that the information above is true and	complete to the best of my knowledge and belief.	
	e	Date 3-28-74
(This space for State Use) Orig. Signed 1	y	SEP 3 1974
APPROVED BY Joe D. Renor	У ТІТЬЕ	DATE