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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-3691

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name N. M. (83) State	
2. Name of Operator Lone Star Producing Company		9. Well No. 1	
3. Address of Operator Box 4815, Midland, Texas 79701		10. Field and Pool, or Wildcat Tres Papalotes (Penn)	
4. Location of Well UNIT LETTER J LOCATED 2086 FEET FROM THE South LINE AND 2086 FEET FROM THE East LINE OF SEC. 33 TWP. 14 S RGE. 34 E NMPM		12. County Lea	
15. Date Spudded 5-31-70	16. Date T.D. Reached 6-23-70	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 4115'
20. Total Depth 10,601'	21. Plug Back T.D. --	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools 0-10,601'
24. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Welox - Induction Electric, SNP and Fracture Finder			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8	48	406	17-1/2
8-5/8	24 & 32	4540	11
CEMENTING RECORD		AMOUNT PULLED	
450 sx. Class "C"		- 0 -	
400 sx. Lite Wate &		- 0 -	
100 sx. Class "C"			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production --	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) Dry Hole
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments One (1) copy of all logs. Notarized tabulation of all deviation surveys.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED C. R. Ramsey		TITLE Dist. Prod. Superintendent	DATE July 2, 1970

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

4512'
5990'

7350'

8018'

9711'

10,374'

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	410	410	Red Bed				DST #1 (Straddle test from 10,385'-10,412')
410	2,655	2245	Red Bed & Anhydrite				Recovered 20' of drilling mud.
2,655	4,379	1724	Anhydrite				No show of either oil or gas.
4,379	8,036	3657	Lime				Pre Flow - 42 psi (15 min.)
8,036	8,928	892	Lime & Shale				ISIP - 64 psi (60 min.)
8,928	9,400	472	Lime				FFP - 42 psi (60 min.)
9,400	10,374	974	Lime & Shale				FSIP - 64 psi (120 min.)
10,374	10,601	227	Lime				DST #2 (Straddle test from 10,420'-10,490')
							Recovered 70' of drilling mud.
							No show of either oil or gas.
							Pre Flow - 86 psi (15 min.)
							ISIP - 216 psi (60 min.)
							FFP - 86 psi (60 min.)
							FSIP - 172 psi (150 min.)

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JUL 9 1970

OIL CONSERVATION COMM.
HOBBS, N. M.