DISTRIBUTION  SANTA FE  NEW MEXICO OIL CONSERVATION COMMISSION  FILE  U.S.G.S.  LAND OFFICE  OPERATOR  MILL TYPE OF COMPLETION  NEW MEXICO OIL CONSERVATION COMMISSION  WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1. State Oil & Gas Lease No.  1. 3691  OTHER  8. Farm or Lease Name  N. M. (83) State  9. Well No.  No. (83) State  9. Well No.  Lone Star Producing Company  1. Address of Operator  Box 1815, Midland, Texas 79701  4. Location of Well  Control of Well  Control of Well  Control of Well  Control of Company  1. County  Lea  1. County  Lea  1. County  Lea  1. County  Lea  1. Date T.D. Reached  1. Date T.D. Reached  1. Date Compl. (Ready to Prod.)  2. Time Stary Tools  Color of Well  Control of Well  Cont	NO. OF COPIES RECEIVE	D						C-105 sed 1-1-65
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Box 1615, Midland, Texas 79701  Tres Papalotes (Penn)  1, Location of Well  Location	Lone Star Pro	oducing Com	pany				10. Field	d and Pool, or Wildcat
South   Sout		an and Massa	- 70701				Tres	Papalotes (Penn)
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20. Test Depth   21. Plag Sack T.D.   22. Manual Processing Proces	15. Date Spudded	16, Date T.D. F 6-23-70	Reached 17. Date	Compl. (Ready t	o Prod.)   18.			4115'
25. Type Electric and Other Logs Eun  Welex - Induction Electric, SNP and Fracture Finder  26. Type Electric and Other Logs Eun  Welex - Induction Electric, SNP and Fracture Finder  27. Was Well Cored  NO  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  13-3/8	20. Total Depth	21. Plu	ig Back T.D.	22. If Mul- Many	tiple Compl., H	ow 23. Interval: Drilled	Rotary Tools  9 10-10,601	Cable Tools
Dry Hole  26. Type Electric and Other Logs Flun  Welex - Induction Electric, SNP and Fracture Finder  27. Was Well Cared  No  28. CASING SIZE  WEIGHT LB./FT. DEPTH SET  33-3/8  18  106  17-1/2  150 sx. Class "C"  - 0 -  100 sx. Class "C"  29. LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  33. TUBING RECORD  34. Disposition of Gas (Said, used for fact, vented, etc.)  Test Witnessed By  Test Production of all logs. Notarised tabulation of all deviation surveys.  36. I rest Prod. Superintendent  Dist. Prod. Superintendent  Dist. Prod. Superintendent  Dist. Prod. Superintendent  Date Dist. Prod. Superintendent  Date Dist. Prod. Superintendent  Date Interval  Dist. Prod. Superintendent  Date Date Date of Test information library in the last of this form is true and complete to the best of my knowledge and belief.  Pull 2, 1970	24 Producing Interval	s), of this comple	tion — Top, Botton	n, Name				25. Was Directional Survey
Welex - Induction Electric, SNP and Fracture Finder  CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings set in well)  CASING RECORD CEMENTING RECORD AMOUNT PULLED  13-3/8								Made No
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DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  33.  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Test Period  Test Period  Gas - MCF  Water - Bbl.  Gas - Oil Ratio  Flow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  35. List of Attachments  One (1) copy of all logs. Notarised tabulation of all deviation surveys.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Dist. Prod. Superintendent  July 2, 1970	SIZE	ТОР	BOTTOM	SACKS CEME!	JCREE!	3,22	32.,,,,,,,,,	
DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  33.  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Test Period  Test Period  Gas - MCF  Water - Bbl.  Gas - Oil Ratio  Flow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  35. List of Attachments  One (1) copy of all logs. Notarised tabulation of all deviation surveys.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Dist. Prod. Superintendent  July 2, 1970								
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Date First Production  Date of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Test Period  Gas - MCF  Water - Bbl.  Gas - Oil Ratio  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  35. List of Attachments  One (1) copy of all logs. Notarised tabulation of all deviation surveys.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Dist. Prod. Superintendent  DATE  DATE  DATE  DATE  Prod. Superintendent					DEPT	HINTERVAL	AMOUNT AND	KIND MATERIAL USED
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Date of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Test Period  Gas – MCF  Water – Bbl.  Gas – Oil Ratio  Oil Gravity – API (Corr.)  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  35. List of Attachments  One (1) copy of all logs, Notarised tabulation of all deviation surveys.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Dist. Prod. Superintendent  DATE  DATE  DATE		Proc	uction Method (Flo			and type pump)		
Flow Tubing Press.  Casing Pressure Hours Tested  Calculated 24- Hour Rate  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Dist. Prod. Superintendent  Date  Dist. Prod. Superintendent  Date  Dist. Prod. Superintendent  Date  Dat	, •••	1.300	, , ,					Dry Hole
34. Disposition of Gas (Sold, used for fuel, vented, etc.)  35. List of Attachments  One (1) copy of all logs. Notarised tabulation of all deviation surveys.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Dist. Prod. Superintendent  DATE  DATE	Date of Test	Hours Tested	Choke Size		Oil — Bbl.	Gas - MCF	Water — Bbl.	Gas—Oil Ratio
34. Disposition of Gas (Sold, used for fuel, vented, etc.)  35. List of Attachments  One (1) copy of all logs. Notarised tabulation of all deviation surveys.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Dist. Prod. Superintendent  DATE  DATE	Flow Tubing Press.	Casing Pressu		4- Oil — Bbl.	Gas -	- MCF Wa	ter — Bbl.	Oil Gravity - API (Corr.)
35. List of Attachments  One (1) copy of all logs. Notarised tabulation of all deviation surveys.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Dist. Prod. Superintendent  DATE  DATE		1	7.	>			Test Witness	lsed By
One (1) copy of all logs. Notarised tabulation of all deviation surveys.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  PATE Dist. Prod. Superintendent DATE July 2, 1970	34. Disposition of Gas	s (som, usea for f						
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36. I hereby certify that the information shows on both sides of this form is true and complete to the best of my knowledge and better.  Participation of the sides of this form is true and complete to the best of my knowledge and better.  Participation of the sides of this form is true and complete to the best of my knowledge and better.  Participation of the sides of this form is true and complete to the best of my knowledge and better.  Participation of the sides of this form is true and complete to the best of my knowledge and better.  Participation of the sides of this form is true and complete to the best of my knowledge and better.  Participation of the sides of this form is true and complete to the best of my knowledge and better.	One (1) copy	of all log	s. Notaris	ed tabulat	ion of al	l deviation	surveys.	
Dist. Prod. Superintendent July 2, 1970	36. I hereby certify th	at the information	shown on both sid	les of this form i	s true and comp	lete to the best of	my knowledge and b	elief.
	C	R T	amuel	TITLE	Dist. Pro	d. Superint	endent DATE	July 2, 1970

## **INSTRUCTIONS**

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the empletion of any newly-driller or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and summary of all specifices conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally affice wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form of items are required, See Bule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeas	Southeastern New Mexico			Northwestern New Mexico						
T.	Anhy	_ T.	Canyor.	T.	Ojo Alamo		P∈nn. "B"				
T.	Salt	_ T.	Strawn	T.	Kirtland-Fruitland		Penn. "C"				
B.	Salt	_ T.	Atoka	T.	Pictured Cliffs	î.	Penn. "D"				
T.	Yates	_ T.	Miss	T.	Cliff House		Leadville				
T.	7 Rivers	_ T.	Devonian	T.	Menefee	1.	Madison				
T.	Queen	_ T.	Silurian	Т.	Point Lookout		Elbert				
T.	Grayburg	_ T.	Montova	Т	Mancos		MaCadalana				
T.	San Andres	_ T	Simpson	T.	Gallup		.gnacio Qtzte				
T.	Glorieta	т.	McKee	Bas	se Greenhorn	· ·	branite				
Τ.	Paddock										
Т.	Blinebry 7350'	_ T.	Gr. Wash	T.	Morrison						
Ţ.	Tubb	_ T.	Granite	T.	Todilto	Т.					
T.		_ T.	Delaware Sand	T.	Entrada						
Т.	Abo 97111	_ T.	Bone Springs	T.	Wingate	1					
Se	Wolf camp T	т.	<del></del>	Т.	Chinle						
	Penn. 10,374'	_ T.		T.	Permian	Т					
T (	Cisco (Bough C)	_ T.		Т.	Penn. "A"						

			FORMATION	RECORD (Attach	ich additional sheets if necessary)							
From	То	Thickness in Feet	Forma	ilion	From	То	Thickness in Feet		Formation			
0 410 2,655	410 2,655 4,379	2245	Red Bed & Anh	ydrite					(Straddle 10,385'-	10,412	21)	
4,379 8,036 8,928	8,036 8,928 9,400 10,374	3657 892 472 974	Anhydrite Lime Lime & Shale Lime Lime & Shale Lime					No shor	red 20° of w of either ow - 42 ps: - 64 ps: - 42 ps:	r oil 1 (15 1 (60 1 (60	or gas. min.) min.) min.)	
		•						DST #2	- 64 ps:  (Straddle 10,420'-) red 70' of w of either w - 86 ps - 216 ps - 86 ps - 172 ps	test 10,190 drill r oil si (15 si (60 si (60	from ing mud. or gas. min.) min.)	
							12		IVEC		·	
							To the second se		MATION COL B. N. M.	111.		