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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>L-3691</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>N. M. (83) State</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Tres Papalotes (Penn)</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Lone Star Producing Company</b>
3. Address of Operator <b>Box 4815, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>J</b> <b>2086</b> FEET FROM THE <b>South</b> LINE AND <b>2086</b> FEET FROM THE <b>East</b> LINE, SECTION <b>33</b> TOWNSHIP <b>14 S</b> RANGE <b>34 E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4115' Ground</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>DST Nos. 1 &amp; 2</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a T.D. of 10,601' on June 23, 1970. Logged well and ran DST's as shown:

**Test No. 1 (Straddle test from 10,385'-10,412') June 24, 1970**  
Recovered 20' of drilling mud. No show of either oil or gas.  
Pre Flow - 42 psi (15 min.)  
ISIP - 64 psi (60 min.)  
FFP - 42 psi (60 min.)  
FSIP - 64 psi (120 min.)

**Test No. 2 (Straddle test from 10,420'-10,490') June 25, 1970**  
Recovered 70' of drilling mud. No show of either oil or gas.  
Pre Flow - 86 psi (15 min.)  
ISIP - 216 psi (60 min.)  
FFP - 86 psi (60 min.)  
FSIP - 172 psi (150 min.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Prod. Superintendent DATE July 2, 1970  
APPROVED BY [Signature] SUPERVISOR DISTRICT DATE JUL 6 1971  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 6 1970

OIL CONSERVATION COMM.  
HOBBBS, N. M.