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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>L-3691</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Lone Star Producing Company</b>	8. Farm or Lease Name <b>N. M. (83) State</b>
3. Address of Operator <b>Box 4815, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>2086</b> FEET FROM THE <b>South</b> LINE AND <b>2086</b> FEET FROM THE <b>East</b> LINE, SECTION <b>33</b> TOWNSHIP <b>14 S</b> RANGE <b>34 E</b> NMPM.	10. Field and Pool, or Wildcat <b>Tres Papalotes (Penn)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4115' Ground</b>	12. County <b>Lea</b>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moran Oil Producing and Drilling Company spudded 17-1/2" surface hole at 8:00 A.M., 5-31-70. Drilled to 410'. Set 13-3/8" O.D., 48#, H-40 casing at 406'. Cemented with 450 sacks of Class C cement with 2% calcium chloride. Plug down at 8:15 P.M., 5-31-70. Cement circulated. Waited on cement 18 hours. Nipped up on 13-3/8" casing. Tested 13-3/8" casing and double blow out preventer equipment with 800 psi water pressure for 30 minutes, no pressure loss.

Drilled 11" hole to 4550'. Set 8-5/8" O.D., 24# & 32#, H-40 casing at 4540'. Cemented with 400 sacks of Lite Wate cement with 8# salt and 100 sacks of Class C cement with 2% calcium chloride. Plug down at 9:45 A.M., 6-6-70. Waited on cement 19 hours. Tested casing head and blow out preventer equipment to 1500 psi for 30 minutes with no pressure loss.

Resumed drilling 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. J. C. Watson*

TITLE Asst. Dist. Prod. Supt.

DATE June 9, 1970

APPROVED BY *W. C. Ames*

TITLE SUPERVISOR DISTRICT

DATE JUN 11 1970

CONDITIONS OF APPROVAL, IF ANY: