

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-23521

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

K-4807

7. Lease Name or Unit Agreement Name

State "31"

8. Well No.

3

9. Pool name or Wildcat

Baum (U. Penn)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 235, Midland, Texas 79702

4. Well Location

Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West LineSection 31 Township 13-S Range 33-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4283' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU Plugging Unit. POOH with rods and tbg.
2. RU WL, set CIBP at 9750' (Perfs are 9801-9900' OA). Spot 35' cement plug on top of CIBP.
3. GIH with tbg, circulate hole with 9.5 PPG mud.
4. Spot 100' cement plug 6900-6800' (20 sacks). POOH with tubing.
5. Weld on to 5-1/2" casing, determine free point, shoot casing. POOH and LD casing.
6. GIH with tbg, spot 25 sack plug from 50' inside stub to 50' above.
7. Spot 40 sack plug across 8-5/8" casing shoe (from 4125'-4025') WOC and tag plug.
8. Spot 40 sack plug from 1730'-1630' (T/Salt at 1680'). POOH with tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bobby L. Smith

TITLE

Sr. Petroleum Engineer

DATE

May 26, 1994

TYPE OR PRINT NAME

Bobby L. Smith

TELEPHONE NO. 915-682-7925

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEATON

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED

dca

RECEIVED

MAY 31 1994

JOHN ROBERTSON
OFFICE

State "31" #3 Continued:

9. Weld on to 8-5/8" casing. Determine free point, shoot casing, circ hole with 9.5 PPG mud, POOH and LD casing.
10. GIH with tbg, spot 80 sack plug across 13-3/8" casing shoe (415'-315').
11. Spot 30 sack plug from 30' to surface.
12. Install P&A Marker, clean and level location.

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MAY 3 1951

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OFFICE**