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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>K-4807</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
<b>Coastal States Gas Producing Company</b>	<b>State "31"</b>
3. Address of Operator	9. Well No.
<b>P. O. Box 235, Midland, Texas 79701</b>	<b>3</b>
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <b>E</b> , <b>1930</b> FEET FROM THE <b>north</b> LINE AND <b>660</b> FEET FROM	<b>Undes. Baum (Up. Penn)</b>
THE <b>west</b> LINE, SECTION <b>31</b> TOWNSHIP <b>13S</b> RANGE <b>33E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>4283' GR</b>	<b>Lea</b>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**SPUD DATE: 6-20-70**

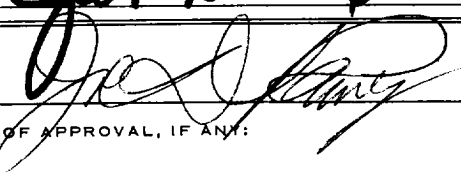
**6-20-70:** Ran 12 jts 13-3/8" 48# csg set @ 365'. Cemented w/350 sxs Class "H" w/2% CaCl<sub>2</sub>. Cement circulated. Tested w/1050#. Held okay. PD @ 7:00 p.m.  
6-20-70. WOC 12 hours.

Casing was cemented w/Option 2 as follows:

1. Volume of slurry - 600 cu. ft.
2. Lone Star Class "H" w/2% CaCl<sub>2</sub>
3. Approximate temperature of slurry - 85°
4. Estimated minimum formation temperature - 98°
5. Estimated strength at time of test - 1050 psi
6. Actual time in place prior to starting cement test - 12 hours

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Division Production Manager** DATE **June 26, 1970**

APPROVED BY  TITLE **SUPERVISOR DISTRICT** DATE **JUL 6 1970**

CONDITIONS OF APPROVAL, IF ANY: