NO. OF COPIES RECEIVED								
DISTRIBUTION		NEW	0 27					
SANTA FE				Form C-101 Revised 1-1-65				
FILE	$\perp$			5A. Indicate Type of Lease				
U.S.G.S.							& Gas Lease No.	
LAND OFFICE						NM 915		
OPERATOR						111111		
ADDLICATION	ON FOR	DEDUIT TO	DOUL DEEDEN	OD DI UC BACK				
APPLICATION 11a, Type of Work	JN FUR	PERMIT TO	DRILL, DEEPEN	I, OR PLUG BACK		7. Unit Agree	ement Name	
	<del></del>							
DRILL X DEEPEN PLUG BACK D. Type of Well						8. Farm or L	ease Name	
OIL X GAS SINGLE MULTIPLE ZONE ZONE ZONE						State	"31"	
2. Name of Operator	<u></u>	OTHER.			20112	9. Well No.		
Coastal States	Gas Pr	oducing Co	mpany			3		
3. Address of Operator							10. Field and Pool, or Wildcat	
P. O. Box 235, Midland, Texas 79701							Undes. Baum (Up. Penn)	
4. Location of Well	reR	E Loca	1980	FEET FROM THE nort	hLINE			
AND 660 FEET FROM	M THE	west Lini	E OF SEC. 31	TWP. 13S RGE. 3	BBE NMPM		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	(////:					12. County		
<i>4111111111111111111111111111111111111</i>	<i>1111).</i>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			44444	Lea	HHHHH	
	HH	HHHH	HHHH	19. Proposed Depth	19A. Formation	7///////	20, Rotary or C.T.	
	11111:			10,000'	Upper P		Rotary	
21. Elevations (Show whether D	F, RT, etc	.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor			. Date Work will start	
4283' GR	, ,	Blan		Unknown		6-8-70		
23.		DLan	inc t	) OHRHOWH	·····	10070	<u> </u>	
		Р	ROPOSED CASING A	ND CEMENT PROGRAM				
SIZE OF HOLE	SIZE	OF CASING	WEIGHT PER FO	OT SETTING DEPT	H SACKS O	F CEMENT	EST. TOP	
17-1/2"		-3/8"	48#	350° 350			Circ.	
11"	8.	-5/8" -1/2"	24 & 32#	4100'	4300		3000	
7-7/8"	5.	-1/2"	17#	10,000'	200		8850	
THE COMMISS 24 Hours Pri Casing,			- 2/2/		FOR S	ROVAL VALI 0 BAYS UN 1G COMMEN 7-4-70	LESS	
			,		7	rate 11	,	
IN ABOVE SPACE DESCRIBE F	PODOSE	D BBOCBAM: IF I	DBODOSAL IS TO DEEDE	N OR PILIG BACK, GIVE DATA	ON PRESENT P	RODUCTIVE ZONE	AND PROPOSED NEW PRODUC	
TIVE ZONE, GIVE BLOWOUT PREVEN	ITER PROG	RAM, IF ANY.		a di Fede dack, sive bara				
I hereby certify that the informa	liop above	e is true no comp	lete to the best of m	knowledge and belief.				
Cape	May	Jane /	Dissini	on Production Ma	nager	s Tune	2 1070	
Signed			Title DIV181	on Frouderion Pa	ria Rer	Date Julie	£, 1770	
U face	r State Us	(A)	SUPER	VISOR DISTRICT			v 4 19 <b>7</b> 0	
APPROVED BY		MANY	TITLE			DATEVVI	, 10/0	
CONDITIONS OF APPROVAL,	IF ANT							

## RECEIVED

OIL CONSERVATION COMM. HOBBS, N. M.

## NEV XICO OIL CONSERVATION COMMISSIO WELL LUCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator COASTAL STATES GAS	Banana Go	dee	Canada Section.	Well No.						
Unit Letter Section	Township	STATE	County	3						
E 31	13 South	33 EAST	LEA							
Actual Footage Location of Well:  1980 feet from the NORTH line and 660 feet from the WEST line										
Ground Level Elev. Producing Fo.	rmation Po	ol ree	nom the	line Dedicated Acreage:						
4283 Upper Pe		les. North Baum		-130.92 /SS. 8Acres						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?										
Yes No If answer is "yes;" type of consolidation										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,										
forced-pooling, or otherwise)	or until a non-standard un	it, eliminating such	interests, has been	approved by the Commis-						
sion.										
		1		CERTIFICATION						
		1	I hereby o	ertify that the information con-						
			I i	ein is true and complete to the						
		 	best of my	knowledge and belief.						
			None R. 1	Howard						
		1	Division	n Production Manager						
660 '0		)   	Company Coastal	States Gas Prod. Co.						
	31	1	June 2,	1970						
	, , , , , , , , , , , , , , , , , , , ,			certify that the well location this plat was plotted from field						
	V GIN	EERE	B 1	ictual surveys made by me or						
l	1	118 02 78	is true on	upervision, and that the some  od correct to the best of my  and belief:						
	<del> </del> -   <u>@</u>	676 - 3 -								
	The state of the s	MEXICO S	Date Surveye	<sup>d</sup> , 1970						
1 1 70	The state of the s		Registered Pand/or Land	rofessional Engineer Surveyor						
		<u> </u>	John	a West						
0 330 860 190 1320 1680 1980	2810 2640 2000	1500 1000 500	Certificate No	676						

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JUN3 1970

OIL CONSERVATION COOM.