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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. OPERATOR

BTA Oil Producers

4. Address of Operator

104 South Pecos, Midland, Texas 79701

5. Well No.

6. Farm or Lease Name

Baum 704 JV-D

7. Well No.

1

8. Field and Pool, or Water

Baum Upper Penn

9. Section **"A"** TWP. **660** North LINE AND FEET FROM

East **2** TWP. **14-S** RGE. **32-E** NMPM. **510**

10. County

Lea

11. Date Drilled	12. Date T.D. Reached	13. Date Compl. (Ready to Prod.)	14. Elevations (DE, RKB, RT, GR, etc.)	15. Elev. Casinghead
6-7-70	7-2-70	7-7-70	4303 KB	4293 GL

16. Total Depth	17. Plug Back T.D.	18. If Multiple Compl., How Many	19. Intervals Drilled By	20. Rotary Tools	21. Cable Tools
10,100	10,097		TD		

22. If running interval(s), of this completion - Top, Bottom, Name	23. Was Directional Survey Made
9852-82 Upper Penn	No

24. Type Cement and Other Log Run	25. Was Well Cased
GR-N-Clr	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	33.38#	389'	17 1/2"	375 sx (Circulated)	
11"	24#, 28#, 32#	4020'	11"	400 sx	
7-7/8"	17#	10100'	7-7/8"	300 sx	

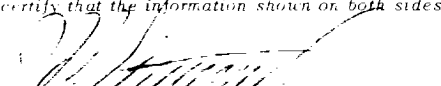
LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8	9840	9810

26. Log interval (Interval, size and number)	27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
9852-82' w/2 - 1 1/2" JSPF	
28. DEPTH INTERVAL	29. AMOUNT AND KIND MATERIAL USED
9852-82	1500 gal. 15% NE

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-10-70		Swab				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-10-70	24	-	24	120	440	5000	
Flow Temp. Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-	24	120	104	46.5		

30. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

31. List of Attachments

32. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Production Manager	DATE 7-17-70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Rustler

Southeastern New Mexico

Northwestern New Mexico

XXXXX	2098	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2563	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4194	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5490	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6871	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7600	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	8996	T.	T. Chinle	T.
T. Penn.	9728	T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2098	2098	Gravel, Sand, Shale				
2098	2563	465	Anhy, Salt, Shale				
2563	4194	1631	Sand, Lime, Shale				
4194	5490	1296	Dolomite, Anhy, Shale				
5490	8996	3506	Shale, Lime, Dolomite				
8996	9728	732	Lime and Shale				