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LAND OFFICE				
IRANSPORTER	OIL			
INANGPONIER	GAS			
OPERATOR				
BRODATION OFFICE				

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATUR

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	LAND OFFICE  IRANSPORTER OIL  GAS  OPERATOR	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	. GAS		
ı.	Operator Data of 1 m 2					
	BTA Oil Producers					
	104 South Pecos, Midland, Texas 79701					
	Reason(s) for filing (Check proper box)  Other (Please explain)					
New We!l X Change in Transporter of:  Recompletion Oil Dry Gas						
	Change in Ownership	Casinghead Gas Conde	ensate			
If change of ownership give name THIS WILL HAS BEEN GLACTON THE POOT and address of previous owner DESERTANTED A LANGE TO ME CONCUR						
II. DESCRIPTION OF WELL AND LEASE						
	Baum 704 JV-D	Well No.   Pool Name, Including F	a-uciv	Ledse No.		
		60 Feet From The North Li	ne and 510 Feet From	n The East		
Line of Section 2 Township 14-S Range 32-E , NMPM, Lea Count						
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oil		Address (Give address to which appr	roved copy of this form is to be sent)		
	The Permian Corp. Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Box 3119, Midland,	Texas 79701 roved copy of this form is to be sent)		
				order of the joint is to be senty		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Page. A 2 14 32		Approx. 45 days		
	If this production is commingled win COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	XX Total Depth	P.B.T.D.		
	6-7-70	7-7-70	10,100'	10,097'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	4303 KB Perforations	Upper Penn	9851'	9840 Depth Casing Shoe		
	9852-82'			10100'		
		· · · · · · · · · · · · · · · · · ·	D CEMENTING RECORD			
}	HOLE SIZE	CASING & TUBING SIZE 12-3/4"	DEPTH SET	SACKS CEMENT		
ŀ	1/3;	8-5/8"	389 4020	375 (Circulated) 400		
ļ	7-7/8"	5-1/2"	10100	300		
	TEST DATA AND REQUEST FO		fter recovery of total volume of load oi ppth or be for full 24 hours)	l and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	7-10-70	7-10-70	Swab			
1	Length of Test  24 hrs.	Tubing Pressure	Casing Pressure	Choke Size		
-	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	464	24	440	120		
GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
ا ۱۱. (	CERTIFICATE OF COMPLIANCE	l Pe	OU CONSERV	ATION COMMISSION		
		William Grand Birmon		OIL CONSERVATION COMMISSION  JUL 16-1974		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		BY ALLEY				
above is true and complete to the best of my knowledge and belief.						
			TITLE SUPERVISOR DISTRICT			
	This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or dec (Signature) well, this form must be accompanied by a tabulation of the dec						
Production Manager (Title) abl			tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.			
						Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
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