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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA Oil Producers	8. Farm or Lease Name 704 JV-D Baum
3. Address of Operator 104 South Pecos, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER "A" 660' FEET FROM THE North LINE AND 510 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 14-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Baum-Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4305 KB	12. County Lea

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-7-70 Spudded in at 11:00 A.M. 6-7-70. Drilled 17½" hole to 389' - Ran 12 3/4" O.D., 33.38# Surface casing set at 389' w/375sx. 2% c.c. (cement circulated). Plug down at 5:00 P.M. 6-7-70. Now WOC.
- 6-8-70 After WOC 18 hrs. tested casing to 600# for 30 min. - Held OK. Now drilling ahead.
- 6-13-70 Drilled 11" hole to 4020'. Ran 8 5/8" O.D., 24#, 28# & 32# J-55 casing set at 4020' w/400sx. Plug down at 10:30 P.M. 6-13-70. Now WOC.
- 6-14-70 After WOC 18 hrs. tested casing to 1000# for 30 min. - Held OK. Now drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>L.D. Boyce</u>	TITLE <u>Drilling Manager</u>	DATE <u>6-16-70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>JUN 18 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

**RECEIVED**

**JUN 17 1970**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**