DISTRIBUTION						
	NEW	MEXICO OIL CONSER	VATION COMMISSION	F	Form C-101 Revised 1-1-65	
SANTA FE	1		,	F	Revised 1-1-65	
FILE					SA. Indicate T	
U.S.G.S.	: 				STATE X	FEE
LAND OFFICE	1			Ī	5. State Oil &	Gas Lease No.
OPERATOR				ļ		·····
	1 FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK		7. Unit Agreen	
la. Type of Work					/. Unit Adrees	nent Pame
DRILL X		DEEPEN	PLUG BA	кск 🔲 📗	8. Farm or Le	rse Name
b. Type of Well	X GAS SINGLE X MULTIPLE ZONE ZONE				704 JV-D Baum	
b. Type of Well OIL X GAS WELL X WELL 2. Name of Operator BTA Oil Prod	OTHER		ZONE X Z	ONE LA	9. Well No.	של עם
2. Name of Operator	3				J. W	٦
BTA Oil Prod 3. Address of Operator	lucers				10. Facility and	Pool o Valdea
104 South Pecos, Midland, Texas 79701					Baum Upper Penn	
Location of Well UNIT LETTER "A" LOCATED 660' FEET FROM THE North LINE					TITITI	THINITE TO
UNIT LETTER A LOCATED DOU FEET FROM THE NOTULE LE						
AND 5101 FEET FROM S	THE East LIN	e of sec. 2	wp.14-S RGE. 32-	E NMPM		
ÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜ				11111	12. County	
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		IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	, , , , , , , , , , , , , , , , , , , ,	A. Formatio	n	20. Hotary or C.T.
			10000'	Penn	1	Rotary
21. Elevations (Show whether DF, 4293 GL		-	IB. Drilling Contractor Hondo Drlg. C	'o		Date Work will start proval
	Dianke	st on Fire	nondo biig. c		1 011 11	provar
23.	F	PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
17-1/2"	12-3/4"	33.38#	375'	375	5	Circulated
11"	8-5/8"	24#,28#,32#	4100'	400)	
7-7/8"	5-1/2"	17#	10000'	300)	
		APPROVAL VAUD FOR 90 DAYS UNLESS DRILLING COMMENCED, EXFIRES 9-5-70				
	ISSION MUST BI	: NOTIFIED NING/2	D.	OR 90 D. RILLING (AYS UNLESS	
THE COMM 24 HOUR - CASSIIG.	ISSION MUST BI	: NOTIFIED3/4 NING./2	D.	OR 90 D. RILLING (AYS UNLESS	,
	IESION MUST BI	NOTIFIED3/4 NING-/-2	D.	OR 90 D. RILLING (AYS UNLESS),
	IESION MUST BI	NOTIFIED	D.	OR 90 D. RILLING (AYS UNLESS	, ———
CASHIG.	√೭೯೮೨ED PROGRAM: IF		D. EXFIRE	FOR 90 D. RILLING (S. 7-)	AYS UNLESS COMMENCED 5-70	· · · · · · · · · · · · · · · · · · ·
CASTEG.	によるSED PROGRAM: IF TER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN C	D. EXFIRE OR PLUG BACK, GIVE DATA ON	FOR 90 D. RILLING (S. 7-)	AYS UNLESS COMMENCED 5-70	· · · · · · · · · · · · · · · · · · ·
CASING.	によるSED PROGRAM: IF TER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN Conplete to the best of my k	D. EXFIRE OR PLUG BACK, GIVE DATA ON Knowledge and belief.	FOR 90 D. RILLING (S. 7-)	AYS UNLESS COMMENCED	AND PROPOSED NEW PROD
CASTEG.	によるSED PROGRAM: IF TER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN C	D. EXFIRE OR PLUG BACK, GIVE DATA ON Knowledge and belief.	FOR 90 D. RILLING (S. 7-)	AYS UNLESS COMMENCED 5-70	AND PROPOSED NEW PROD
IN ABOVE SPACE DESCRIBE F TIVE ZONE. GIVE BLOWOUT PREYENT I hereby certify that the informati	COPEED PROGRAM: IF	PROPOSAL IS TO DEEPEN Conplete to the best of my k	D. EXFIRE OR PLUG BACK, GIVE DATA ON Knowledge and belief.	FOR 90 D. RILLING (S. 7-)	AYS UNLESS COMMENCED	AND PROPOSED NEW PROD
CASHAG. IN ABOVE SPACE DESCRIBE FRIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the informati Signed	COPEED PROGRAM: IF	PROPOSAL IS TO DEEPEN Conplete to the best of my k	D. EXFIRE OR PLUG BACK, GIVE DATA ON Knowledge and belief. Ing Manager	FOR 90 D. RILLING (S. 7-)	AYS UNLESS COMMENCED S-70 RODUCTIVE ZONE Date 6-2	AND PROPOSED NEW PROD
N ABOVE SPACE DESCRIBE FRIVE ZONE. GIVE BLOWOUT PREVENT thereby certify that the information of the control of	COPEED PROGRAM: IF	PROPOSAL IS TO DEEPEN Conplete to the best of my k	D. EXFIRE OR PLUG BACK, GIVE DATA ON Knowledge and belief.	FOR 90 D. RILLING (S. 7-)	AYS UNLESS COMMENCED	AND PROPOSED NEW PROD

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OIL CONSERVATION COMM.

NEW. ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Well No. Lease Operator 704 JV-D " BAUM " BTA OIL PRODUCERS Township Unit Letter LEA 32-E 14-S " A " Actual Footage Location of Well: EAST 510 feet from the feet from the NORTH line and Dedicated Acreage: Ground Level Elev. Producing Formation 160 **BAUM** Acres **BOUGH-PENNSYLVANIAN** 4293 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has oven approved by the Commission. CERTIFICATION I hereby certify that the information con-510 tained herein is true and complete to the best of my knowledge and belief. <u>Drilling Manager</u> Company BTA Oil Producers 6-2-70 I hereby certify that the well-location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same (SAM BOREN) is true and correct to the best of my knowledge and belief. Date Surveyed Garage MAY 28, 1970 Registered Professional Dydiner and/mor Land Surveyor // 1510,15

1320 1650

1980 2310 2640

2000

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OIL CONSERVATION COMM. HOBBS, N. III.