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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-5919

1a. TYPE OF WELL b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Robert B. Holt	8. Farm or Lease Name Aztec State

3. Address of Operator 801 First National Bank, Midland, Texas 79701	9. Well No. 4
4. Location of Well UNIT LETTER P LOCATED 554 FEET FROM THE South LINE AND 554 FEET FROM THE East LINE OF SEC. 25 TWP. 13S RGE. 32E NMPM	10. Field and Pool, or Wildcat N. Baum Upper Penn

11. Date Spudded 6-19-70	16. Date T.D. Reached 7-18-70	17. Date Compl. (Ready to Prod.) 8-18-70	18. Elevations (DF, RKB, RT, GR, etc.) 4295 GL	19. Elev. Casinghead
20. Total Depth 10,000'	21. Plug Back T.D. 9963'	22. If Multiple Compl., How Many	23. Intervals Drilled By X All	24. Producing Interval(s), of this completion - Top, Bottom, Name 9810' - 9884' Pennsylvanian

25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Comp. Acoustic
27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	415'	17-1/2"	400 sx	None
8-5/8"	24 & 32#	4055'	11"	400 sx	"
5-1/2"	17#	10,000'	7-7/8"	400 sx	"

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9760	9792 KB

31. Perforation Record (Interval, size and number) 10 shots 9816' - 9840' .44 inch	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9816-9840' AMOUNT AND KIND MATERIAL USED 3000 gal 15% Acid (N.E.)
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33. PRODUCTION							
Date First Production 8-18-70		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 8-28-70	Hours Tested 24	Choke Size --	Prod'n. For Test Period 377	Oil - Bbl. 104	Gas - MCF 1570	Water - Bbl. 275-1	Gas - Oil Ratio 38°

Flow Tubing Press.	Casing Pressure 45#	Calculated 24-Hour Rate 377	Oil - Bbl. 104	Gas - MCF 1570	Water - Bbl.	Oil Gravity - API (Corr.) 38°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented (hook up to sell complete approx 30 days)						Test Witnessed By W. W. Griffith

35. List of Attachments ** Form C-104, Directional Survey & Log forwarded 8/31/70	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	

SIGNED *W. W. Griffith* TITLE Engineer DATE 9-11-70

INSTRUCTION

be first approved by the Office of the Commissioner of the State of New Mexico. The completion of a newly-drilled well shall be reported to the Office of the Commissioner of the State of New Mexico. A summary of all special tests conducted on the well shall be reported to the Office of the Commissioner of the State of New Mexico. In the case of a drilled well, true vertical depths shall be reported. For multiple wells, items 30 through 34 shall be reported for each well. Forms to be filed in quadruplicate except on six copies of the report. See Rule 1105.

INDEX OF FORMATION TOPS IN CONFORMANCE WITH GEOLOGICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

1655	T. Canyon	T. Ojo Alamo	T. Penn. "B"
	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
2553	T. Miss	T. Cliff House	T. Leadville
	T. Detention	T. Genesee	T. Madison
	T. Silurian	T. Point Lookout	T. Elbert
	T. Montoya	T. Kansas	T. McCracken
4033	T. Simpson	T. Texas	T. Ignacio Quate
5343	T. Cherokee	T. Permian	T. Granite
	T. Elmerburger	T. Dakota	T.
	T. Gr. Wash	T. Morrison	T.
6885	T. Granite	T. Toddlito	T.
	T. Delaware Sand	T. Entrada	T.
7592	T. Bone Springs	T. Wingate	T.
8987	T.	T. Chinle	T.
	T.	T. Permian	T.
9308	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	15	1655	Fill, Redbeds, Sand				
	15	2380	Anhy, Shale, Dolomite				
4033	10	1305	Dolomite				
	10	1540	Lime, Shale, Sand				
	12	712	Lime, Shale				
	17	1395	Shale, Lime				
100	1013		Lime Shale				

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