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DISTRIBUTION	NEW:	NEW MEXICO OIL CONSERVATION COMMISSION				57 1730 7 3
SANTA FE						Type of Lease
FILE					STATE	
U.S.G.3.		· · · · · · · · · · · · · · · · · · ·				& Gas Lease No.
OPERATOR	 					
					Mille	
APPLICATION	FOR PERMIT TO	DRÍLL, DEEPEN, I	OR PLUG BACK			
la. Type of Work					7. Unit Agree	ement Name
DRILL X		DEEPEN	PLUG B	ack 🔲	8. Farm or Le	ease Name
b. Type of Well		OTHER SINGLE MULTIPLE ZONE ZONE			Markham	
o:L X GAS WELL 2. Name of Operator	WELL OTHER ZONE ZONE				9. Well No.	
McGrath & Smith	, Inc.					1
3. Address of Operator						d Pool, or Wildcat
418 Building of Southwest, Midland, Texas 79701					W	lildcat
4. Location of Well UNIT LETTER	ation of Well UNIT LETTER K LOCATED 1980 FEET FROM THE WEST LIN					
AND 2150 FEET FROM	THE SOUTH LINE	e of sec. 23	12-S RGE. 37-E	NMPM	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
					Lea	
4444444	44444	/////////////////////////////////////	/////////////////////////////////////	<i>}}</i>	TITIT	
HHHHHH		11111111111		A. Formatio		20. Rotary or C.T.
		,,,,,,,,,,,	12,300	Devon		Rotary
21. Elevations (Show whether DF,		,	21B. Drilling Contractor		6-26-	. Date Work will start .70
GL 3892, KB 3904	Statew	ride- on file	Cactus		0-20-	- 70
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS O	F CEMENT	EST. TOP
17-1/2	13-3/8	13-3/8 48 350 37		375		Surface
11	8-5/8	24, 32	4500	350		3400
7-7/8	5-1/2	17	12,300	500		10,000
APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, APPROVAL VALID THE COMMISSION MUST BE NOTIFIED 24 HOURS FRICK TO RUNNING 1338 CASING. IN ABOVE SPACE DESCRIBE PROPOSED, PROGRAM: IF PROPOSED IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW						
IN ABOVE SPACE DESCRIBE PRIVE ZONE, GIVE BLOWOUT PREVENT I hereby certify that the information	ER PROGRAM, IF ANT.	plete to the best of my k		PRESENT PR	Date 6-	
Signed James Signed		_ Title	<u> </u>		Jule	
SUPERVISOR DISTRIC					JUN 2 9 1970	
APPROVED BY TITLE						
CONDITIONS OF APPROVAL, IF	TANY:					

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JUN 2/3 1970 OIL CONSERVA DOM CO 1M. HOUSS, N. J.

NEW M. O OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator MARKHAM McGRATH & SMITH, INC. County Section Unit Letter LEA 37-E 12-S "K" 23 Actual Footage Location of Well: WEST 1980 feet from the SOUTH line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev: 40 WILDCAT DEVONIAN 3892 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. i hereby certify that the well location shown on this plat was plotted from field 1980 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my know...a.e and belief. Date Surveyed (SHELL) JUNE 22, Registered Professi MAX A

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1320 1650

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