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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-551	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company		8. Farm or Lease Name State 33
3. Address of Operator P.O. Box 872 Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 14-S RANGE 32-E NMPM.		10. Field and Pool, or Wildcat Tulk-Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4325 AGR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well uneconomical to produce. Proposed plugging procedure.

100' plug across perforations or CIBP with 35' cement on top above perforations, 100' in and out 5½" casing stub, 100' at top of Abo @ 7568', 100' plug at top of Glorieta @ 6075', 100' across 8-5/8" show, 100' in and out of 8-5/8" stub, 100' across bottom & 100' plug across top of salt section (1265' top & 2535' bottom) if not behind pipe. If pipe is shot in salt section and unable to pull, a 100' plug across shot hole inside 8-5/8", 100' plug in and out stub of 8-5/8", 100' plug across shoe of surface casing and 10 sacks in top of surface pipe with dry hole marker installed, mud between plugs and 24 hour notice before setting bottom plug.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter M. Ramey TITLE District Clerk DATE 2/21/73

APPROVED BY Walter M. Ramey TITLE Dist. L. Supv. DATE

CONDITIONS OF APPROVAL, IF ANY: