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NO. OF COPIES RECEIVED]		Form C-103
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Supersedes Old
SANTA FE			C-102 and C-103 Effective 1-1-65
FILE	1		211001174 1-1-03
U.S.G.S.	1		5a. Indicate Type of Lease
LAND OFFICE	1		State X Fee
OPERATOR]		5. State Oil & Gas Lease No. L-551
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
1. OIL X GAS WELL OTHER-			7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Champlin Petroleum Company			State "33"
3. Address of Operator			9. Well No.
P.O. Box 872, Midland, Texas 79701			1
4. Location of Well	000	1000	10. Field and Pool, or Wildcat
UNIT LETTER,	980 FEET FROM THE South	LINE AND FEET FROM	Undesignated
THE East LINE, SECTI	ON TOWNSHIP 14-S	RANGE 32-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4325 GR			12. County Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
MATIOT AT MITTHEW TO A			REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB X	
OTHER		OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.			
Drilled 7-7/8" hole to 10,200', where $5\frac{1}{2}$ ", 17#, K-55 & N-80 was set at 9934' and cemented with 100 sacks 50-50 Pasmix w/4% gel and 200 sacks class "C" with 10# salt per sack and $\frac{1}{2}$ % DC-5 friction reducer. Finished cementing $5\frac{1}{2}$ " at 4:30 PM on 8-2-70. Top of cement by temperature survey 8600'. Tested casing to 2000# for 30 minutes at 7:00 AM on 8-6-70.			
Tested ok spotted 200 gallons 15% HCL. Perforated from 9790-9810, 1 shot per foot. Acidized with 500 gals. 28% HCL, 1000 gals. 15% HCL. Ran 2-7/8" tubing, set packer at 9772'. Equipped well with a 4" x 2½" hydraulic casing pump for completion.			

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED SIGNED TITLE DISTRICT Clerk DATE 8-11-70

APPROVED BY TITLE DISTRICT CLERK DATE STATE

CONDITIONS OF APPROVAL, IF ANY