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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-551

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Farm or Lease Name State "33"
2. Name of Operator Champlin Petroleum Company	9. Well No. 1
3. Address of Operator P. O. Box 872 Midland, Texas 79701	10. Field and Pool, or Wildcat Undesignated

4. Location of Well
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE OR SEC. 33 TWP. 14-S RGE. 32-E NMPM

15. Date Spudded 7-7-70	16. Date T.D. Reached 7-31-70	17. Date Compl. (Ready to Prod.) 8-9-70	18. Elevations (DF, RKB, RT, GR, etc.) 4214 GR	19. Elev. Casinghead 4214
20. Total Depth 10,200	21. Plug Back T.D. 9863	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-10,200	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 9790 - 9810 Permo Penn				25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Sidewall neutron porosity, Dual Induction Laterolog & Microlog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	399	17 1/2"	425 Sacks	none
8-5/8"	24# & 32#	4134	11"	500 Sacks	none
5-1/2"	17#	9934	7-7/8"	300 Sacks	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9781	9772

31. Perforation Record (Interval, size and number) 9790 - 9810, 4", 1 per ft. 20 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9790 -9810	500 gals 28% HCL & 1000 gals HCL

33. PRODUCTION							
Date First Production 8-18-70	Production Method (Flowing, gas lift, pumping - Size and type pump) 4" x 2 1/4" Hydraulic Pump				Well Status (Prod. or Shut-in) Producing		
Date of Test 8-19-70	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 90	Gas - MCF 157	Water - Bbl. 65	Gas - Oil Ratio 1740/1
Flow Tubing Press.	Casing Pressure Sealed	Calculated 24-Hour Rate	Oil - Bbl. 90	Gas - MCF 157	Water - Bbl. 65	Oil Gravity - API (Corr.) 39.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Wayne Sparkman

35. List of Attachments
Logs to be sent under separate cover

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Walter M. Randolph TITLE District Clerk DATE 8-20-70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1265</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2535</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4007</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Gorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6883</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7568</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9790</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	15	15	Soil & Calachie				
15	1,265		Redbeds				
1,265	2,535		Anhydrite & Salt				
2,535	3,210		Sand, Anhydrite				
3,210	4,007		Lime, Anhydrite, Shale				
4,007	5,420		Dolomite				
5,420	6,883		Dolomite, Shale, Anhydrite				
6,883	7,900		Shale, Lime, Dolomite				
7,900	9,060		Shale, Dolomite				
9,060	9,520		Lime, Shale, Chert				
9,520	9,620		Red Shale, Lime, Chert				
9,620	9,762		Shale & Lime				
9,762	9,898		Lime				
9,898	10,070		Shale & Lime				
10,070	10,200		Chert & Lime				

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