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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 3197

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Farm or Lease Name Cities Service State

2. Name of Operator Major, Glebel & Forster	9. Well No. 1
3. Address of Operator 1126 Vaughn Building, Midland, Texas 79701	10. Field and Pool, or Wildcat Baum (Upper Penn)

4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 30 TWP. 13-S RGE. 33-E NMPM	12. County Lea
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15. Date Spudded 11/19/70	16. Date T.D. Reached 12/17/70	17. Date Compl. (Ready to Prod.) 1/18/71	18. Elevations (DF, RKB, RT, GR, etc.) 4306 KB 4294 GL	19. Elev. Casinghead 4294'
20. Total Depth 9901'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools All Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name Bough "C" 9821-41	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Welex Sidewall Neutron w/Caliper	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 & 32	4050	11"	400 sx	None
5 1/2	17	9901	7 7/8"	400 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9820	9740

31. Perforation Record (Interval, size and number) 9821-23 - 3 holes - 3/8" jet 9839-41 - 3 holes - 3/8" jet	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9821-41 AMOUNT AND KIND MATERIAL USED 2500 gallons acid
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33. PRODUCTION							
Date First Production 1/18/71		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 4 x 2 3/8 x 2 3/8 hydraulic				Well Status (Prod. or Shut-in) Producing	
Date of Test 1/18/71 1/19/71	Hours Tested 24	Choke Size None	Prod'n. For Test Period →	Oil - Bbl. 189	Gas - MCF 93.5	Water - Bbl. 520	Gas-Oil Ratio 495
Flow Tubing Press. Pumping	Casing Pressure 40#	Calculated 24-Hour Rate →	Oil - Bbl. 189	Gas - MCF 93.5	Water - Bbl. 520	Oil Gravity - API (Corr.) 41°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented (Warren has been contacted for purchase)	Test Witnessed By Shocky Hilton
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35. List of Attachments C-104; Deviation Report; C-126; Welex Sidewall Neutron w/Caliper
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u><i>Joe E. ...</i></u>	TITLE Engineer	DATE January 25, 1971

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1810	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2635	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3962	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	5342	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	6885	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	7550	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	9000	T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 9815		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1810		Red Beds				
1810	2635		Anhydrite & Salt				
2635	2930		Sand & Lime				
2930	3962		Anhydrite & Lime				
3962	5342		Dolomite & Anhydrite				
5342	9000		Dolomite, Sand & Shale				
9000	9900		Lime & Shale				

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OIL CONSERVATION DIV.

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