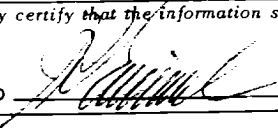


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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-6508	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
								DIFF. RESVR. ☐	
								OTHER Plug & Abandon	
2. Name of Operator									
BTA Oil Producers									
3. Address of Operator									
104 South Pecos, Midland, Texas 79701									
4. Location of Well									
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 2130 FEET FROM									
THE West LINE OF SEC. 2 TWP. 14-S RGE. 32-E NMPM Lea									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
3-1-70		8-31-70				4316' KB		4300' GL	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
9755						9955		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made
Plugged & Abandoned									NO
26. Type Electric and Other Logs Run									27. Was Well Cored
GR/N - C/R									No
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
12-3/4"	33.38#	374	17-1/2"	350 sx	Circulated				
8-5/8"	21#, 23#, 32#	4040	11"	300 sx	1250'				
5-1/2"	17#	9950	7-7/8"	300 sx	4200'				
29. LINER RECORD					30. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
9871-9942 w/2 SPF					DEPTH INTERVAL				
9810-30 w/2 SPF					AMOUNT AND KIND MATERIAL USED				
					9871-9942 8500 gal Acid				
					9810-30 2500 gal Acid				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
								Plugged & Abandoned	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		
C 1970									
35. List of Attachments									
OIL CONSERVATION COMMISSION									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED 			TITLE Drilling Manager				DATE 12-28-70		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico					
T. Anhy _____	1505	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____	
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____	
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____	
T. Yates _____	2595	T. Miss _____	T. Cliff House _____	T. Leadville _____	
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____	
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____	
T. Grayburg _____	3953	T. Montoya _____	T. Mancos _____	T. McCracken _____	
T. San Andres _____	5413	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____	
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____	
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____	
T. Blinébry _____	6835	T. Gr. Wash _____	T. Morrison _____	T. _____	
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____	
T. Drinkard _____	7554	T. Delaware Sand _____	T. Entrada _____	T. _____	
T. Abo _____	8895	T. Bone Springs _____	T. Wingate _____	T. _____	
T. Wolfcamp _____	9449	T. _____	T. Chinle _____	T. _____	
T. Penn. _____	9793	T. _____	T. Permian _____	T. _____	
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1605	1605	Gravel, Sand, Shale				
1605	2505	900	Anhy, Salt, Shale				
2505	3953	1448	Sand, Lime, Shale				
3953	5413	1460	Dolomite, Anhy, Shale				
5413	8895	3482	Shale, Lime, Dolomite				
8895	9793	898	Lime & Shale				