NO. OF COPIES RECEIVED							
DISTRIBUTION	i r	Form C=101	7				
SANTA FE		MEXICO OIL CONSER		· F	Revised 1-1-6	55	
FILE						Type of Lease	
U.S.G.S.				1	STATE	X FEE	
LAND OFFICE				Ī	5. State Oil	& Gas Lease No.	
OPERATOR							
ADDI ICATIO	V 500 DEDUIT TO	DDUL DEEDEL A					
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK				
					/. Unit Agre	eement Name	
b. Type of Well DRILL X		DEEPEN	PLUG B	BACK -	0 Form on 1	ease Name	
OIL X GAS WELL		TIPLE []	797 JV D Pickens				
2. Name of Operator	OTHER		ZONE X MUL	ZONE ZONE	9. Well No.	V D TIERCIB /	
BTA Oil Produc	ers					1 ,	
3. Address of Operator		"UNDESTONATED					
104 South Pecc					Baum T	Jpper-Penn	
4. Location of Well Unit LETTE	ERL'' LOC	ATED 1980 FE	ET FROM THE <u>South</u>	LINE			
AND 660 FEET FROM	TuTo c ±	3.3	14 ~ 20	, , }			
AND COULTER FEET FROM	THE West LIN	E OF SEC. 11	(P. 14-S RGE. 32	-E NMPM	12. County	<i>m\\\\\\</i>	
					Lea		
HHHHHHH	HHHHHH	HHHHHH	HHHHH	44444	777777	HHHHHmm	
	HHHHH	111111111111111111111111111111111111111	, Proposed Depth 1	9A, Formation	7777777	20. Rotary or C.T.	
			10,000	Upper-I	Penn	Rotary	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor	-11		L. Date Work will start	
4304 GL	Blank	et on File	Unknown		On A	Approval	
23.	P	ROPOSED CASING AND	CEMENT PROGRAM		- -		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
	12-3/4"	33.38#	375'	375		(Circulated)	
17-1/2" 11"	8-5/8"	24#,28#,32#	4100'	400		TOTTCUTACEU	
7 -7/8"	5-1/2"	17#	10000'	300			
THE COMMISSION TO RUNINING 159						PPROVAL VALID 20 DAYS UNLESS 300 COMMENCED, Nov. 10, 1950	
IN ABOVE SPACE DESCRIBE PRIVE ZONE. TIVE BLOWBUT PREVENT I hereby certify that the information Signed (This space for	er Program, IF ANY.	plete to the best of my kn	owledge and bellef. ng Manager		Date 8-1		
CONDITIONS OF APPROVAL, IF	Mingan.	TITLE			PATE		

NUC 12 1970
OIL CONSENSATES, COMM.

All distances must be from the outer boundaries of the Section.

Operator BTA OIL PRODUCERS			Lease 707 JV-D "PICKENS" / / Well No.				
Unit Letter	Section	Township I4-S	Range 32-E	County LEA			
Actual Footage Loc 1980		OUTH line and	660 fe	et from the WEST	111117		
Ground Level Elev: 4303.8	Producing For BOUGH-P	ENNSYLVANIAN	BAUM		Dedicated Acreage: 160 Acres		
1. Outline th	e acreage dedica	ited to the subject w	ell by colored pencil	or hachure marks on t	he plat below.		
	nan one lease is nd royalty).	dedicated to the wel	l, outline each and id	entify the ownership t	hereof (both as to working		
3. If more the	an one lease of decommunitization,	lifferent ownership is unitization, force-pool	dedicated to the welling.etc?	, have the interests o	f all owners been consoli-		
Yes	No If a	nswer is "yes;" type	of consolidation				
	is "no;" list the	owners and tract des	criptions which have a	actually been consolic	lated. (Use reverse side of		
No allowa forced-poo	ble will be assign	ned to the well until as) or until a non-standa	l interests have been rd unit, eliminating st	consolidated (by consch interests, has bee	nmunitization, unitization, n approved by the Commis-		
sion.					CERTIFICATION		
	 			,	certify that the information con-		
			•	tained h	erein is true and complete to the		
	i i			best of	my knowledge and belief.		
	 			Name	ASOLL		
	!			Position Dri	lling Manager		
				Coinpany BTA	Oil Producers		
	i		, i	Date . :	8-11-70		
	/////						
			i •	, neros	ertify that the well location the initial of the in		
660 #	i. /////		i .	notes o	a actual surveys made by me or		
1///			i		ny supervision, and that the same and correct to the best of my		
BTA	OIL PRODUC	FRS	1		age and belief.		
<u> </u>	JV - D PICKET	- <i>/- *:</i>					
8 0 -	160 - ACRES			.796 .	2, 1970 gas seeds		
6-//			<u> </u>	·	a Crofessional Engineer.		
			ļ i	1/22			
		////		Certifica	te No. 1510		
0 330 660	190 1320 1650 1	980. 2310 2640 20	00 1500 1000	500 0			



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