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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105  
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

K-6507

## 1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

## b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

## 2. Name of Operator

Coastal States Gas Producing Company

## 3. Address of Operator

P. O. Box 235, Midland, Texas 79701

## 4. Location of Well

UNIT LETTER **H** LOCATED **1980** FEET FROM THE **north** LINE AND **510** FEET FROMTHE **east** LINE OF SEC. **35** TWP. **13S** RGE. **32E** NMPM15. Date Spudded **9-2-70** 16. Date T.D. Reached **8 9-27-70** 17. Date Compl. (Ready to Prod.) **---** 18. Elevations (DF, RKB, RT, GR, etc.) **4301.7' GR** 19. Elev. Casinghead **4301.7'**20. Total Depth **10,000'** 21. Plug Back T.D. **4991'** 22. If Multiple Compl., How Many **---** 23. Intervals Drilled By **X** Rotary Tools Cable Tools

## 24. Producing Interval(s), of this completion — Top, Bottom, Name

Tested perf 4800-4840'

## 25. Was Directional Survey Made

Yes

## 26. Type Electric and Other Logs Run

Sidewall Neutron Porosity log, Movable Oil log, Dual Induction Laterolog

## 27. Was Well Cored

No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	382'	17"	350 sxs	None
8-5/8"	32 & 24#	4035'	11"	300 sxs	1088'
4-1/2"	10.5#	5040'	7-7/8"	350 sxs	3006'

## 29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					None		

## 30. TUBING RECORD

## 31. Perforation Record (Interval, size and number)

P&amp;A

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

## 33. PRODUCTION

Date First Production **None** Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

## 34. Disposition of Gas (Sold; used for fuel, vented, etc.)

Test Witnessed By

## 35. List of Attachments

Deviation Survey and NMOC checklist

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE **Division Production Manager** DATE **November 24, 1970**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>1625</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>2510</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>3895</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb <b>6840</b>	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <b>7368</b>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <b>8870</b>	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) <b>9717</b>	T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1625	1625	Cretaceous				
1625	2510	885	Bustler and Salado				
2510	3895	1385	Whitehorse Group				
3895	6840	2945	San Andres				
6840	7368	728	Tubb				
7368	8870	1502	Abo				
8870	9717	847	Wolfcamp				
9717	TD		Cisco				

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OIL CONSERVATION COMM.  
HOUSTON, TEX.

# M-G-F DRILLING Co., INC.

1126 VAUGHN BUILDING

MIDLAND, TEXAS 79701

915 - MU 4-7121

## INCLINATION REPORT

OPERATOR: Coastal States Gas Producing Co.  
Wilco Building  
Midland, Texas 79701

WELL: State 35 No. 1  
1980' FNL, 510' FEL,  
Section 35, T-13-S, R-32-E,  
Lea County, New Mexico


Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees
100	1/2	2720	1/2	4955	3/4	7490	3/4
382	1/4	3100	1 3/4	5335	1	7985	3/4
815	1/2	3520	1	5775	1	8440	1 1/2
1305	3/4	3894	1	6217	3/4	8920	1
1750	1/2	4384	3/4	6717	1/2	9418	1
2241	1/2	4525	1/2	7203	3/4	10000	1/2

STATE OF TEXAS  
COUNTY OF MIDLAND

The undersigned states that he has knowledge of the facts and matter herein set forth and that the same are true and correct.



SUBSCRIBED AND SWORN to before me this 20th day of November, 1970.



Notary Public in and for Midland  
County, Texas

My commission expires:  
June 1, 1971

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NOV 30 1970  
OIL CONSERVATION COMM.  
HOUSTON, N. M.