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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K 6507

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Corral Station Gas Producing Co.	State "25"
3. Address of Operator	9. Well No.
P. O. Box 235, Millard, Texas 79041	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>N</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>110</u> FEET FROM	Unders. Baum (Uc. Penn)
THE <u>40E</u> LINE, SECTION <u>35</u> TOWNSHIP <u>13N</u> RANGE <u>27E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4301.7' CR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Stem 35 Well No. 1 was drilled to a depth of 10, 10'. The well was plugged back 9-1/2", 4-1/2" csg was run to 5000' and cemented back to the 8-5/8" csg. The San An formation was tested through corfs 4800-4840' and the well did not prove to be an economical producer; therefore, it is proposed to L&A the well as follows:

1. Set CI bridge plug @ 4750' +/- 10' cmt on top.
2. Cut and pull 5-1/2" csg.
3. Cut 4-5/8" csg.
4. Set 25 sx plug @ 8-5/8" csg.
5. Set 25 sx plug @ base of hole if exposed.
6. Set 25 sx plug @ top of hole if exposed.
7. Set 25 sx plug in and out of 13-3/8" shoe 500'.
8. Set 25 sx plug in top.
9. Install DHE.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe B. Starnes TITLE Division Production Manager DATE October 8, 1970

APPROVED BY [Signature] TITLE SUPERVISOR DATE Oct 9 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT - 9 1970

OIL CONSERVATION COMM.
WASH. D. C.