

COUNTY	LEA	FIELD	Undesignated	STATE	NM	30-025-23579
OPR	COASTAL STATES GAS PROD. CO.					MAP
1 State "35"						
Sec 35, T-13-S, R-32-E					CO-ORD	
1980' FNL, 510' FEL of Sec						
Spd 9-2-70						
Cmp 10-17-70		CLASS		EL		
		FORMATION	DATUM	FORMATION	DATUM	
CSG & SX - TUBING						
13 3/8" at 382' w/350 sx						
8 5/8" at 4035' w/300 sx						
4 1/2" at 5040' w/350 sx.						
LOGS EL GR RA IND HC A						
		TD 10,000'				
PLUGGED & ABANDONED						

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CONT. Robinson Bros. PROP DEPTH 10,200' TYPE RT
DATE

F.R. 9-1-70; Opr's Elev. 4302' GL
PD 10,200' RT (Upper Pennsylvanian)
Contractor - Robinson Bros.

9-8-70 Drlg. 4030'
9-14-70 Drlg. 6140'
9-21-70 Drlg. 8686'
9-28-70 TD 10,000'; On DST 9910-10,000'
10-5-70 TD 10,000'; PBD 4991'; Swbg
DST 9910-10,000', open 1 hr 45 min, rec 154'
DM + 963' salt wtr, 1 hr ISIP 3540#, FP 277-461#,
1 hr 30 min FSIP 3495#
Perf 4800-4840' w/1 SPF
Acid (4800-40') 250 gals (15%)
Swbd 40 BW in 2 hrs (4800-40')

LEA Undesignated NM Sec 35,T13S,R32E
COASTAL STATES GAS PROD. CO. 1 State "35" Page #2

10-12-70 TD 10,000'; PBD 4991'; SI
10-19-70 TD 10,000'; Prep P&A
10-26-70 TD 10,000'; PLUGGED & ABANDONED
10-29-70 COMPLETION REPORTED

Memo

9-28-70

From

J. W. Runyan, Geologist and
Deputy Oil & Gas Inspector

□ P&A-Verbal — JWR

Coastal states

state "35" #1 35-13-32

TD. 10,000', $13\frac{3}{8}$ " @ 382 are
 $8\frac{5}{8}$ " @ 4035'

25 sha at TD - Across Bingh "C"

25 sha TOP Wolf.

25 sha TOP A60

25 sha TOP Glorieta

25 sha shoe $8\frac{5}{8}$ " @ 4035

Plan to shoot $8\frac{5}{8}$ "

25 sha at Base salt 7' 18' not "

" " at Top salt 5' behind $8\frac{5}{8}$ "

25 sha at stub of $8\frac{5}{8}$ "

25 sha at Base $13\frac{3}{8}$ "

16 sha surface with marker
mud between plugs.