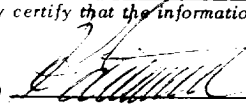


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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**L-2997**

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <b>Plug &amp; Abandon</b>		8. Farm or Lease Name <b>Chem 707 JV-D</b>	
2. Name of Operator <b>PTA Oil Producers</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>104 South Pecos, Midland, Texas 79701</b>		10. Field and Pool, or Wildcat <b>Baum Upper Penn</b>	
4. Location of Well UNIT LETTER <b>"F"</b> LOCATED <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1830</b> FEET FROM <b>West</b> THE <b>West</b> LINE OF SEC. <b>11</b> TWP. <b>14-S</b> RGE. <b>32-E</b> NMMPM		12. County <b>Lea</b>	
15. Date Spudded <b>9-15-70</b>	16. Date T.D. Reached <b>10-9-70</b>	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) <b>4302 KB</b>
19. Elev. Casinghead <b>4291 GL</b>	20. Total Depth <b>9960</b>	21. Plug Back T.D. <b>-</b>	22. If Multiple Compl., How Many
23. Intervals Drilled By <b>Rotary Tools</b>	24. Producing Interval(s), of this completion - Top, Bottom, Name <b>Plugged &amp; Abandoned</b>		
25. Was Directional Survey Made <b>No</b>			26. Type Electric and Other Logs Run <b>GR/N</b>
27. Was Well Cored <b>No</b>			28. CASING RECORD (Report all strings set in well)
CASING SIZE <b>12-3/4"</b>	WEIGHT LB./FT. <b>33.38#</b>	DEPTH SET <b>380'</b>	HOLE SIZE <b>17-1/2"</b>
<b>8-5/8"</b>	<b>24#, 28#, 32#</b>	<b>3990'</b>	<b>11"</b>
CEMENTING RECORD <b>350 sx (circulated)</b>		AMOUNT PULLED <b>1245'</b>	
29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN		30. TUBING RECORD SIZE DEPTH SET PACKER SET	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) <b>Plugged &amp; Abandoned</b>			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE <b>Drilling Manager</b> DATE <b>12-7-70</b>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	1590	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2497	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3946	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5402	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6827	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7572	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	8915	T.	T. Chinle	T.
T. Penn.	9485	T.	T. Permian	T.
T. Cisco (Bough C)	9842	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1590	1590	Gravel, Sand, Shale				
1590	2497	907	Anhy, Salt, Shale				
2497	3946	1449	Sand, Lime, Shale				
3946	5402	1456	Dolomite, Anhy, Shale				
5402	8915	3513	Shale, Lime, Dolomite				
8915	9842	927	Lime & Shale				

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