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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-2997

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - A (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
BTA Oil Producers	Chem 707 JV-D
3. Address of Operator	9. Well No.
104 South Pecos, Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER "F" 1980 FEET FROM THE North LINE AND 1830 FEET FROM	BAUM UPPER PENN
THE West LINE, SECTION 11 TOWNSHIP 14-S RANGE 32-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4291' GL, 4302' KB	Lea

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

#### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-16-70 Spudded at 10:00 A.M. 9-15-70. Drilled 17-1/2" hole to 382'. Ran 12-3/4" O.D., 33.38# surface casing, set at 382' w/350 sx 2% CC (cement circulated). Plug down at 4:00 A.M. 9-16-70. Now WOC.

9-17-70 After WOC 18 hrs. tested casing to 600# for 30 min. - held OK. Now drilling ahead.

9-21-70 Drilled 11" hole to 3990'. Ran 8-5/8" O.D., 24#, 28# & 32# J-55 casing. Set at 3990' w/300 sx. Plug down at 8:15 P.M. 9-20-70. Now WOC.

9-22-70 After WOC 18 hrs. tested casing to 1,000# for 30 min. - held OK. Now drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. W. Boyce for TITLE Drilling Manager DATE 9-23-70

APPROVED BY [Signature] TITLE SUPERVISOR DATE SEP 23 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 21 1978

WILSON CONSERVATION COM. A.  
ROCKY MOUNTAIN