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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No. K-2658

1. TYPE OF WELL	2. TYPE OF COMPLETION	3. Unit Agreement Name
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐	NEW ☐ WORK OVER ☐ GREEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	7. Unit Agreement Name
BTA Oil Producers		8. Farm or Lease Name West 707 JV-D
104 South Pecos, Midland, Texas 79701		9. Well No. 1
		10. Field and Pool, or Wildcat Baum Upper Penn

11. Direction of Well	12. County
"A" LOCATED 554 FEET FROM THE North LINE AND 554 FEET FROM East	Lea

13. Date Drilled 9-27-70	14. Date T.D. Reached 10-20-70	15. Date Compl. (Ready to Prod.) -	16. Elevations (DF, RKB, RT, GR, etc.) 4306 KB	17. Elev. Casinghead 4296 GL
18. Total Depth 10,000	19. Plug Back T.D.	20. If Multiple Compl., How Many	21. Intervals Drilled By 10,000	22. Cable Tools

23. Production Intervals, of this completion - Top, Bottom, Name	24. Was Directional Survey Made No
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25. Type of Cement and Other Logs Etc. GR-N	26. Was Well Cased No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4	33.38#	375'	17 1/2"	375 sx (circulated)	
8-5/8	24#, 28#, 32#	4000'	11"	450 sx	3100'

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

27. Production Interval (Interval, size and number)	28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Plugged & Abandoned	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Test Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List of Attachments	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <i>L.H. Dayce Jr</i>	TITLE Drilling Manager DATE 12-3-70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1570'	T. Caryon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2469'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3917'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5348	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6787	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abe	7540	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	8857	T.	T. Chinle	T.
T. Penn.	9605	T.	T. Permian	T.
T. Cisco (Bough C)	9846	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1570	1570	Gravel, Sand, Shale				
1570	2469	899	Anhy. Salt, Shale				
2469	3917	1448	Sand, Lime, Shale				
3917	5348	1431	Dolomite, Anhy, Shale				
5348	8857	3509	Shale, Lime, Dolomite				
8857	9846	989	Lime & Shale				