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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2658	
7. Unit Agreement Name	
8. Farm or Lease Name West 707 JV-D	
9. Well No. 1	
10. Field and Pool, or Wildcat Baum Upper Penn	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator BTA Oil Producers
3. Address of Operator 104 South Pecos, Midland, Texas 79701	4. Location of Well UNIT LETTER "A" 554 FEET FROM THE North LINE AND 554 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 14-S RANGE 32-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4306 KB	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-28-70 Spudded in at 8:30 P. M. 9-27-70. Drilled 17-1/2" hole to 375'. Ran 12-3/4" O.D., 33.38# surface casing, set at 375' w/375 sx (2% CC). Cement circulated. Plug down at 2:00 A. M. 9-28-70. Now WOC.
- 9-29-70 After WOC 18 hrs. tested casing to 600# for 30 min. - held OK. Now drilling ahead.
- 10-3-70 Drilled 11" hole to 4,000'. Ran 8-5/8" O.D., 24#, 28# & 32# J-55 casing set at 4,000' w/450 sx. Plug down at 12:00 Noon 10-3-70. Now WOC.
- 10-4-70 After WOC 18 hrs. tested casing to 1,000# for 30 min. - held OK. Now drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. D. Dayer TITLE Drilling Manager

DATE 10-5-70

APPROVED BY

TITLE

SUPERVISOR DISTRICT 1

DATE

OCT 9 1970

CONDITIONS OF APPROVAL, IF ANY: