OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: K-3290

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name:

OIL WELL [X] GAS WELL [ ] OTHER-

8. Farm or Lease Name: Baum "E" State

Name of Operator: MWJ PRODUCING COMPANY

9. Well No.: 1

Address of Operator: 1804 First National Bank Bldg. Midland, Texas 79701

10. Field and Pool, or Wildcat: Baum Upper Penn

Location of Well: UNIT LETTER C, 330 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 14S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.): 4248' KB

12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- PLUG AND ABANDON [ ]
- CHANGE PLANS [ ]
- OTHER [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- COMMENCE DRILLING OPNS. [ ]
- CASING TEST AND CEMENT JOB [ ]
- ALTERING CASING
- PLUG AND ABANDONMENT
- OTHER repair hole in 5½" csg

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/14/83: MI & RU PU. RU Kill Truck & circ'd w/200 BFW. SD ON.

3/15/83: Sheared std vlv & let equalize 2 hrs. Pulled 1" vent string & seal assy & worked pkr loose. Pulled 328 jts 2-3/8" tbg, pump cavity, pkr & T/P. Installed BOP & SD ON.

3/16/83 RU CRC & ran guage ring to 9150'. Ran Baker "M" BP to 9150'. RD CRC. Ran Baker R-3 pkr, std SN, CO & 219 jts 2-3/8" tbg. Set pkr @ 6520' & press csg plug to 2500 psi. Determined leak between 4610-4729'. SD ON.

3/17/83: RU Howco & ran 8 jts tbg. W/pkr @ 4791', press tbg to 1000 psi. Pulled 2 jts & w/pkr @ 4729', press tbg to 1000 psi. Pulled 2 jts & w/pkr @ 4669 was unable to set pkr. Pulle 2 jts & @ 4610' tbg leaked. Pulled 2 addt'l jts & set pkr @ 4950'. Press csg to 3500 psi. Pmpd thru tbg & hole in csg @ 1000 psi. Pulled tbg & LD pkr. Ran cmt ret, 153 jt tbg & set ret @ 4550'. Cmt'd w/200 sx "C". WOC.

3/18/83: Ran 4-3/4" bit & bit sub, CO & 153 jts 2-3/8" tbg. RU Rev Rig & drld on ret 3½ hrs. SI

3/19-20: SD.

3/21/83: Drld on ret 5 hrs, 150' cmt. CU & tstd csg to 1750 psi for 30 min, OK. Rel press. Ran 151 jts & drld on BP @ 9150'. Ran addt'l 21 jts & SD ON.

3/22/83: POOH & LD bit, bit sub & CO. Pulled BOP. Ran perf sub, T/P, pump cavity, pkr & 328 jts seal lock tbg. Set pkr w/9000# & flanged up. SD ON.

3/23/83: Set 1" seal assy & 1" vent string, landed w/8000# & packed off. Pmpd 50 bbls 2% KCL wtr & dropped std vlv. Flwd & tstd csg to 1200 psi. Circ'd clean w/addt'l 300 bbls 2% KCL wtr. Rebuilt W/H assy & hung well on. RD & MO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale Bishop TITLE Agent DATE 3/30/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 11 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 8 1983
HC... ...E