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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-3290

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MWJ PRODUCING COMPANY	8. Farm or Lease Name BAUM "E" STATE
3. Address of Operator 413 FIRST NATIONAL BANK BUILDING, MIDLAND, TEXAS 79701	9. Well No. 1
4. Location of Well UNIT LETTER C, 330 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE WEST LINE, SECTION 9 TOWNSHIP 14 SOUTH RANGE 33 EAST NMPM.	10. Field and Pool, or Wildcat UNDESIGNATED
15. Elevation (Show whether DF, RT, GR, etc.) 4248 KB	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:


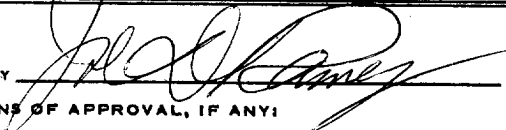
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 4100 ft. Set 8 5/8", 24 lb. and 32 lb., K-55, ST&C @ 4100 ft.
Cemented w/200 sx Class "H" w/4% gel followed by 100 sx Class "H" w/2% CaCl.
Plug down @ 6:15 p.m. 10-7-70 (MDST).
WOC 18 hrs. Tested casing to 1000 psi for 30 minutes. Test OK.
Top cement 3330 ft. (Temp. Survey)

Location Exception: Order No. R-3998
Case No. 4383
Dated July 20, 1970

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Eng.</u>	DATE <u>October 15, 1970</u>
APPROVED BY 	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>Oct 18 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 11 1970

OIL CONSERVATION COMM.
HOUSTON, TX. TX.