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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3138	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
MWJ PRODUCING COMPANY		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
413 FIRST NATIONAL BANK BUILDING, MIDLAND, TEXAS 79701		BAUM, UPPER PENN	
4. Location of Well		12. County	
UNIT LETTER <u>L</u> LOCATED <u>2310</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>990</u> FEET FROM		LEA	
THE <u>WEST</u> LINE OF SEC. <u>5</u> TWP. <u>14</u> S RGE. <u>33</u> E NMPM			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
11-2-70	11-24-70	12-3-70	KB 4277
19. Elev. Casinghead	25. Was Directional Survey Made		
4266	NO		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
10,060	10,021	-	Rotary Tools 0-10,060
24. Producing Interval(s), of this completion - Top, Bottom, Name			27. Was Well Cored
9909-14, 9917-19, 9930-37, 9939-42 (UPPER PENN)			NO
26. Type Electric and Other Logs Run			27. Was Well Cored
SNP			NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	362	17 1/2	400 sx	None
8 5/8	32 & 24	4074	11	300 sx	None
5 1/2	17	10057	7 7/8	200 sx	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	9885	9885

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9909-42	2000 gal. 28% Hcl

9909 - 42 (15 - 1/2" holes)

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-1-70		Swab and Flow				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-2-70	24	12/64		336	300	144	893:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
50-100	Pkr.		336	300	144	42.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments
Electric Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Bob Calfee</u>	TITLE <u>AGENT</u>	DATE <u>DECEMBER 3, 1970</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1690
T. Salt _____
B. Salt _____
T. Yates 2570
T. 7 Rivers _____
T. Queen 3496
T. Grayburg 3725
T. San Andres 4034
T. Glorieta 5475
T. Paddock _____
T. Blinebry _____
T. Tubb 6887
T. Drinkard _____
T. Abo 7575
T. Wolfcamp _____
T. Penn. 9756
T. Cisco (Bough C) 9906

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
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T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1690	1690	Cretaceous				
1690	2570	880	Anhyd & Salt				
2570	4034	1464	Whitehorse Group				
4034	6887	2853	San Andres-Clearfork				
6887	7575	688	Tubb				
7575	9756	2181	Lower Wolfcamp				
9756	TD	304	Penn				

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OIL CONSERVATION COM. H.
HOBBS, N. M.