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| FILE | | |
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| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | |
|---|--|
| Operator MWJ PRODUCING COMPANY | |
| Address 413 FIRST NATIONAL BANK BUILDING, MIDLAND, TEXAS 79701 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input checked="" type="checkbox"/> | Request temporary authority to commingle Baum "F" with Baum State No. 1 until application to commingle is approved |
| Recompletion <input type="checkbox"/> | |
| Change in Ownership <input type="checkbox"/> | |
| Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|---------------|---|--|---------------------|
| Lease Name BAUM "F" | Well No. 1 | Pool Name, including Formation BAUM (UPPER PENN) | Kind of Lease State, Federal or Fee STATE | Lease No. K-3138 |
| Location Unit Letter L ; 2310 Feet From The SOUTH Line and 990 Feet From The WEST Line of Section 5 Township 14 S Range 33 E , NMPM, LEA County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|---|-----------|-------------|-------------|-----------------------------------|---------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Co. | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, TX 79701 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp. | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit D | Sec. 5 | Twp. 14S | Rge. 33E | Is gas actually connected? Yes | When February 27, 1970 |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | | | |
|--|--|-----------------------------------|--|-----------------------------------|---------------------------------|------------------------------------|--------------------------------------|---------------------------------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well <input type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Same Res'v. <input type="checkbox"/> | Diff. Res'v. <input type="checkbox"/> |
| Date Spudded 11-2-70 | Date Compl. Ready to Prod. 12-3-70 | | Total Depth 10,060 | | P.B.T.D. 10,021 | | | |
| Elevations (DF, RKB, RT, GR, etc.) KB 4277 | Name of Producing Formation Upper Penn | | Top Oil/Gas Pay 9900 | | Tubing Depth 9885 | | | |
| Perforations 9909, 12, 13, 14, 17, 18, 19, 30, 31, 32, 37, 39, 40, 41, 42 | | | | | Depth Casing Shoe 10,057 | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 17 1/2 | 13 3/8 | | 362 | | 400 | | | |
| 11 | 8 5/8 | | 4074 | | 300 | | | |
| 7 7/8 | 5 1/2 | | 10057 | | 200 | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|--|---------------------------|--|----------------------|
| Date First New Oil Run To Tanks 12-1-70 | Date of Test 12-2-70 | Producing Method (Flow, pump, gas lift, etc.) Swab and Flow | |
| Length of Test 24 hr. | Tubing Pressure 50-100 | Casing Pressure Pkr. | Choke Size 12/16" |
| Actual Prod. During Test | Oil - Bbls. 336 | Water - Bbls. 144 | Gas - MCF 300 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bob C. [Signature]
(Signature)
AGENT
(Title)
DECEMBER 3, 1970
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY John W. [Signature]
TITLE Secretary

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

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OIL CONSERVATION COMM.
HOODES, N. M.