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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3138	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator MWJ PRODUCING COMPANY		8. Farm or Lease Name BAUM "F"	
3. Address of Operator 413 FIRST NATIONAL BANK BUILDING, MIDLAND, TX 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>L</u> , <u>2310</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>990</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>5</u> TOWNSHIP <u>14</u> SOUTH RANGE <u>33</u> EAST NMPM.		10. Field and Pool, or Wildcat BAUM, UPPER PENN	
15. Elevation (Show whether DF, RT, GR, etc.) 4277 KB		12. County LEA	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 10,060'. Ran 5 1/2", 17 lb., N-80 & K-55 and set @ 10057' w/200 sx 50/50 pozmix, Type "C", 2% gel, 9 lb. salt/sk, 0.5% CFR-2. Plug down @ 7:45 A.M. (MST) 11-25-70. WOC 24 hours. Test casing to 3000 psi for 30 minutes. Test OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Bob Calfee</u>	TITLE <u>AGENT</u>	DATE <u>DECEMBER 3, 1970</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>COMMISSIONER</u>	DATE <u>DEC 7 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		



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DEC 7 1970

OIL CONSERVATION COMM.  
HOBBS, N. M.