NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CC	NSERVATION COMMISSION	Form C-104
SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GAS	5
LAND OFFICE			
IRANSPORTER OIL			
GAS			
OPERATOR	<u>+</u>		
PRORATION OFFICE			
Amatator .			
Samedan Oil Corporat	;10n		
	Midland, Texas 79701		
2207 Wilco Building Reason(s) for filing (Check prope		Other (Please explain)	
New Well	Change in Transporter of:	CASINCHEAD GAS I	AUST MCT HE
Hecompletion	Cil Dry Gas	FLARED ACTER	1.1.91.71
Thence in Ownership	Casinghead Gas Conden	sate UNLESS AN EXCEPT	<u></u>
If change of ownership give na and address of previous owner			
I. DESCRIPTION OF WELL A		ne. Including roundation	Kind of Lease
Lease Mame			State, Federal or Fee Fee
Carter	L Bast	MOI COM (HOLL COMP)	
Location.	cho - South ra	e and 1830 Feet From Th	e East
Unit Letter <u> </u>	510 Feet From The South Lin	e ana <u> </u>	
	Township 14-5 Range 3.	j-E , NMPM, Lea	County
Line of Section 33			
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter	of Cil S or Condensate	induced of the second	
Admiral Crude Oil (P. C. Box 1715, Midland,	Texas ()(UL
Name of Authorized Transporter	of Casinghead Gas or Dry Gas	Address (Give address to which approve	a copy of this form is to be sent?
Negotiating Gas Con		101-00	
If well produces oil or liquids,	Unit Sec. Twp. Hype	Is gas actually connected? When	
give location of tanks.	0 <u>33 14-5 35-E</u>		
If this production is comming	ed with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Com	011 1011 +	X	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		10,840	10,763
11-14-70	1-19-71 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pool	Permo-Penn	10,540'	10,470'
4010.2 G.L.	Permo=renn		Depth Casing Shoe
	ta 10 5)()(1		10,824'
(4 suota),540"	TUBING, CASING, AN	D CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
1/-1/1	13-3/8"	464 •	350 sx.
	8-5/8"	4,077	300 sx.
7- 5/211	j-1/2"	10,824'	750 sx.
	2-7/8"	10,470	
V TEST DATA AND REQUE	CST FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil a	and must be equal to or exceed top allou
OH. WELL		lepth or be for full 24 hours) Producing Method (Flow, pump, gas lif	t, etc.)
Date First New Cil Hun To Ta			
1-19-71	1-20-71	Casing Pressure	Choke Size
Length of Test	Tubing Pressure		18/64"
24 hours	<u>270</u> Oil-Bbls.	Water-Bbls.	Gas - CF
Actual Prod. During Test		74	8,947
463	589		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Pida, rest-wory D	-		
	.) Tubing Pressure	Casing Pressure :	Choke Size
Testing Method (nitot back pr			
Testing Method (pitot, back pr			
		OIL CONSERVA	TION COMMISSION
Testing Method (pitot, back pr VI. CERTIFICATE OF COMI			1
VI. CERTIFICATE OF COM	PLIANCE	APPROVED ALAN 22	1971 , 19
VI. CERTIFICATE OF COM	PLIANCE es and regulations of the Oil Conservation	APPROVED JAN 22	1971 , 19
VI. CERTIFICATE OF COM	PLIANCE	APPROVED JAN 22 By John W. A	1 m m 4
VI. CERTIFICATE OF COM	PLIANCE es and regulations of the Oil Conservation	APPROVED JAN 22	1971 , 19
VI. CERTIFICATE OF COM	PLIANCE es and regulations of the Oil Conservation	APPROVED JAN 22 BYANDAN TITLEANDANAA TITLEANDANAAAAAAAAAAAAAAAAAAAAAAAAAAAA	1971
VI. CERTIFICATE OF COMI I hereby certify that the rule Commission have been com above is true and complete	PLIANCE es and regulations of the Oil Conservation oplied with and that the information given to the best of my knowledge and belief	APPROVED AN 22 BY AN 2310 TITLE ASIGNIST	1971 , 19, 19 compliance with RULE 1104. where for a newly drilled or deepend
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January 21, 1971

IArv	. ولمك	17	<u></u>	
J			•	(Date)

1	tests taken on the were in 2000
	All sections of this form must be filled out completely for allow- able on new and recompleted wells.
	Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
	Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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