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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Samedan Oil Corporation		8. Farm or Lease Name Carter
3. Address of Operator 2207 Wilco Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER 0 , 510 FEET FROM THE South LINE AND 1830 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 14-S RANGE 35-E NMPM.		10. Field and Pool or Wildcat Undesignated East Morton - Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4010.2' G.L.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Noble Drilling Corporation rigged up and spudded 12:00 Midnight November 14, 1970. Drilled 17-1/4" hole to 465', ran 13-3/8", 54#, H-40 casing and set at 464'. Cemented with 350 sacks Class "C" cement with 2% Calcium Chloride per sack. Cement circulated to surface. Plug down at 8:20 p.m. November 15, 1970. Waited on cement 18 hours. Nippled up and pressure tested casing to 700 psi for 30 minutes with no pressure loss. Drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Putnam G. W. Putnam TITLE Division Production Superintendent DATE 11-17-70

APPROVED BY John W. Runyan TITLE Assistant DATE 11-17-70

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 10 1970

OIL CONSERVATION COMM.
HOSCH, H. H.