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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. K-3027	
7. Unit Agreement Name	
8. Farm or Lease Name Shell State "H"	
9. Well No. 1	
10. Field and Pool, or Wildcat North Bagley Penn	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Belco Petroleum Corporation	
3. Address of Operator 411 Petroleum Building, Midland, Texas 79701	
4. Location of Well UNIT LETTER A 554 FEET FROM THE North LINE AND 554 FEET FROM East THE LINE, SECTION 8 TOWNSHIP 12-S RANGE 33-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4260' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 9, 1975: Perforated additional Penn zones from 8618-28' and 9102-08' with two holes per foot. Acidized existing perforations 9254-9890' with 3000 gallons of 15% N.E. acid.

April 14, 1975: Acidized perforations 8618-9108' with 3500 gallons of 15% N.E. acid. Ran rods and installed beam pump, 4/18/75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. T. Holtz, Jr. TITLE Operations Engineer DATE 4/18/75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: