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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3027	
7. Unit Agreement Name	
8. Name of Lease Name	
Shell "M" State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Lea	

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
Meadco Properties, Ltd.	
3. Address of Operator	
407 West Wall St., Midland, Texas 79701	
4. Location of Well	
UNIT LETTER A, 554 FEET FROM THE North LINE AND 554 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 12-S RANGE 37-E NMPM.	
15. Elevation: (Show whether DF, RT, GR, etc.)	
4260 GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>
SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 11/15/70.

Drilled 17½" hole to 387'. Ran 9 jts. 12 3/4" 32# casing and set 3 127' RTM. C/375xx regular 2% calcium chloride. Plug down at 4:00 p.m. 11/15/70. WOC 18 hrs. Tested to 600# for 30 min. Held okay. - Cement Circ.

Drilled 11" hole to 3760'. Ran 15 jts. 32# ST&C casing, 27 -jts. 28# ST&C & 50 jts. 24# casing. Total 3774.63 set at 3760' RTM. C/400xx Class C 16% gel, 2# salt/sack with .2 of 1% CFR-2, and 100xx Neat 2% calcium chloraigo. Plug down at 11:00 a.m. 11/19/70. WOC 18 hrs. Tested to 1500# for 30 min. Tested okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE Owner	DATE 11/20/70
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		