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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Wade 700-A

9. Well No.
1

2. Name of Operator
BTA Oil Producers

3. Address of Operator
104 South Pecos, Midland, Texas 79701

4. Location of Well

10. Field and Pool, or Wildcat
Gladiola, SW Devonian

UNIT LETTER **"J"** LOCATED **1830** FEET FROM THE **South** LINE AND **1980** FEET FROM THE **East** LINE OF SEC. **35** TWP. **12-S** RGE. **37-E** NMPM

12. County
Lea

15. Date Spudded **11-13-70** 16. Date T.D. Reached **1-2-71** 17. Date Compl. (Ready to Prod.) _____ 18. Elevations (DF, RKB, RT, GR, etc.) **3886 KB** 19. Elev. Casinghead **3876 GL**

20. Total Depth **12,280'** 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools **12,280'** Cable Tools **-0-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
Plugged & Abandoned

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR/N-C/R

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	33.38#	430	17 1/2"	400 sx (Circ)	
8-5/8"	24#, 28#, 32#	4500	11"	300	1288'
5-1/2"	17# & 20#	12218	7-7/8"	500	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) **P&A**

Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *L. D. Boyer* TITLE **Production Clerk** DATE **10/11/71**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Rustler Southeastern New Mexico

Northwestern New Mexico

T. XXX 2202	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11218	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3088	T. Miss 11498	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 12215	T. Menefee	T. Madison
T. Queen 3852	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4478	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5947	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard 7247	T. Delaware Sand	T. Entrada	T.
T. Abo 7930	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9260	T.	T. Chinle	T.
T. Penn. 9667	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2202	2202	Sand, Gravel, Shale				
2202	3852	1650	Anhy, Salt, Shale				
3852	4478	626	Sand w/Shale Strks				
4478	5947	1469	Dolo, Anhy, Shale				
5947	9260	3313	Shale, Lime, Dolo				
9260	9667	407	Lime & Shale				
9667	11498	1831	Lime				
11498	12215	717	Lime & Shale				

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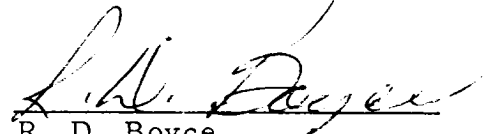
OIL CONSERVATION COMM.
MOBBS, N. M.

April 16, 1973

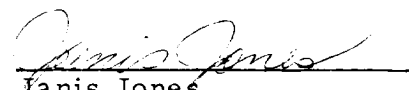
The following are tabulations of the deviation survey taken on the BTA Oil Producers' 700A Wade #1, Unit "J", Section 35, T-12-S, R-27-E, Lea County, New Mexico:

<u>Depth</u>	<u>Inclination Degrees</u>
430'	$3/4^{\circ}$
928'	$1/2^{\circ}$
1,342'	$3/4^{\circ}$
1,830'	1°
2,330'	1°
2,825'	$1-1/4^{\circ}$
3,275'	$1-3/4^{\circ}$
3,946'	$1-1/2^{\circ}$
4,892'	$1/2^{\circ}$
5,462'	$3/4^{\circ}$
5,975'	$3/4^{\circ}$
6,480'	1°
6,985'	1°
7,590'	1°
8,925'	1°
9,788'	$1/2^{\circ}$
10,090'	$1/2^{\circ}$
12,150'	$1-3/4^{\circ}$

I certify that the above information is true and correct to the best of my knowledge.


R. D. Boyce
For BTA Oil Producers

Subscribed and sworn to before me this 16th day of April, 1973.


Janis Jones
Notary Public in and for
Midland County, 1973

My commission expires
June 1, 1973