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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator BTA Oil Producers		8. Farm or Lease Name Wade 700-A	
3. Address of Operator 104 South Pecos, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER "J", 1830 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 12-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Gladiola, SW Devonian	
15. Elevation (Show whether DF, RT, GR, etc.) 3886 KB		12. County Lea	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-14-70 Spudded in at 6:00 P.M. 11-13-70. Drilled 17½" hole to 430' & ran 12-3/4" O.D., 33.38# surface casing set @ 430' w/400 sx (2% C.C.); cement circulated. Plug down at 9:00 A.M. 11-14-70. Now WOC.

11-15-70 After WOC 18 hrs. tested casing to 800# for 30 min. - held OK. Now drilling ahead.

11-19-70 Drilled 11" hole to 4500'. Ran 8-5/8" O.D., 24#, 28# & 32# J-55 casing set at 4500' w/300 sx. Plug down at 11:00 A.M. 11-19-70. Now WOC.

11-20-70 After WOC 18 hrs. tested casing to 1500# for 30 min. - held OK. Now drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. A. Boyce for Drilling Manager DATE 11-23-70

APPROVED BY [Signature] TITLE SUPERVISOR DATE NOV 25 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 24 1970

OIL CONSERVATION COMM.
HOUSTON, TEXAS